

NEW MEXICO OIL CONSERVATION COMMISSION
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-110
Effective 1-1-65

Operator
SHENANDOAH OIL CORPORATION ✓
Address
1500 Commerce Building; Fort Worth, Texas 76102
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinthead Gas ☐ Condensate ☐
Other (Please explain)
Change battery location.

If change of ownership give name and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Dale H. Parke "A" Tr. 1 LC 029020(a) Lease No. 5 Well No. 5 Pool Name, including Formation Grayburg Jackson Q.G.SA. Kind of Lease XXX, Federal XXX
Location
Unit Letter C ; 330 Feet From The North Line and 1650 Feet From The West
Line of Section 22 Township 17S Range 30E, NMPM, Eddy County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Texas/New Mexico Pipeline Company Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1510; Midland, Texas 79701
Name of Authorized Transporter of Casinthead Gas ☒ or Dry Gas ☐
Continental Oil Company Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2197; Houston, Texas 77001
If well produces oil or liquids, give location of tanks. Unit A Sec. 22 Twp. 17S Rge. 30E Is gas actually connected? yes When 5/4/62

If this production is commingled with that from any other lease or pool, give commingling order number: CTB 228 8-13-71

II. COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

III. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure Casing Pressure Choke Size

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

T. P. Butler
(Signature)

VICE PRESIDENT
(Title)

September 1, 1971

OIL CONSERVATION COMMISSION

APPROVED SEP 3 1971, 19

BY W. A. Giesse

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

This form only Sections I, II, III, and IV for change of operator, well name, location, or other information. Sections V and VI for new wells and recompleted wells.