

N. M. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

RM 0467930

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Dale H. Parke "A" Tr. 1

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Grayberg-Jackson O.G.-S.A.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 22, T-17S R-30E

12. COUNTY OR PARISH 13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Shenandoah Oil Corporation

3. ADDRESS OF OPERATOR

1500 Commerce Bldg., Ft. Worth, Texas 76102 O.C.C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

330' FNL and 1650' FWL of Sec. 22, T-17S, R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

Perforate

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total depth 3412'

7" casing set at 2,924 w/100 sacks

1. Pulled rods and tubing and checked total depth at 3412'
2. Ran 2 3/8" tubing and packer and 503' of tail pipe below packer. Spotted 500 gallons 15% HCl acid. Bumped in at 4 BPM at 900#. Increased rate to 7 BPM and pumped in 1,000 gallons of 28% acid at 1,800#.
3. Plugged back hole w/frac. sand to 2888' (36' inside 7" casing).
4. Pulled 2 3/8" tubing and packer. Perforated Premier section w/hyper-jets (2 SPF) from 2852' - 2858' and 2864 - 2870'.
5. Ran 2 7/8" frac. tubing and 7" packer set at 2800'. Fraced w/20,000 gallons brine and 20,000 gallons sand. Maximum pressure 3800#. AIR 19 BPM.
6. Pulled frac. tubing and packer, check total depth. Ran tubing and rods to place well back to producing.
7. Prior to treatment well producing 5 BOPD, 1 BWPD, after load recovered well tested 25 BOPD-3 BWPD.

RECEIVED

DEC 30 1971

18. I hereby certify that the foregoing is true and correct

SIGNED

T. P. Bates

TITLE

Vice President

DATE

12-28-71

(This space for Federal or State office use)

APPROVED BY

James C. Kniff

TITLE

DISTRICT ENGINEER

DATE

DEC 30 1971

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.