

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-11
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different test well.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	NOV 17 '87	O. C. D.
2. NAME OF OPERATOR	ARTESIA OFFICE	
3. ADDRESS OF OPERATOR	O. C. D.	
21 Desta Drive, Midland, Texas 79705	ARTESIA OFFICE	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	c, 330' FNL & 1650' FWL, Sec. 22, T-17-S, R-30-E	
14. PERMIT NO.	15. ELEVATIONS (Show whether OF, RT, GR, etc.)	
	3679' GR	
6. LEASE DESIGNATION AND SERIAL NO.	LG-029020A-NM-0467930	
8. IF INDIAN, ALLOTTEE OR TRIBE NAME	SCS	
7. UNIT AGREEMENT NAME		
8. FARM OR LEASE NAME	Dale H. Parke "A" Tr. 1	
9. WELL NO.	5	
10. FIELD AND POOL OR WILDCAT	Grayburg Jackson (Q, SA)	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	Sec. 22, T-17-S, R-30-E	
12. COUNTY OR PARISH	13. STATE	
Eddy	N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) Temporarily Abandon	XX		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all depths and zones pertinent to this work.)

1. MIRU PU. Install BOP.
2. RIH w/6 1/4" milltooth bit & csg scraper to $\pm$ 2850' (top perf @ 2852'). POH.
3. RIH w/CIBP on 2 7/8" tbg & set @ $\pm$ 2800'. POH.
4. RIH w/pkr to $\pm$ 2750' & set. Press test CIBP to $\pm$ 1000#. Pull & set pkr @ $\pm$ 600'. Press test csg 600'-2800' w/+500# to confirm the many possible holes indicated by csg inspection log run 9/14/87. Flw & swb test.
5. If leaks are indicated:
Determine location of wtr flw. Call Midland for method to stop flw or to suspend operations. Prepare P&A pkg. Notify BLM of situation & intent.
6. If no leaks indicated:
Pull & set pkr @ $\pm$ 500'. Press test annulus to $\pm$ 500#. If leaks, then move pkr as needed to locate holes. Call Midland for revised sqz procedure.
7. Pump in & determine rate/pressure & if circ to surf is possible. POH w/pkr.
8. RU cmt trucks to 7" csg. Pmp $\pm$ 60 sx C1 "C" w/3% CaCl + 0.3% friction reducer in 1st $\pm$ 55 sx (due to clearance between 8 5/8" x 7"). When cmt to surf, close in bradenhead & displ cmt inside 7" to $\pm$ 520' (or $\pm$ 50' above top hole). Maximum sqz press = 500#. SION.
9. RU rev unit. Load pit w/produced wtr. RIH w/6 1/4" milltooth bit & $\pm$ 6-3 1/2" DC's. DO cmt. Press test sqzd leaks to $\pm$ 500#. Clean out any stringers. POH w/bit. RD reverse unit.

-----SEE ATTACHED-----

18. I hereby certify that the foregoing is true and correct

SIGNED Cathy Hobes

TITLE Operations Tech III

DATE 10/26/87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE 11-16-87

*See Instructions on Reverse Side

10. POH w/bit. RD reverse unit. LD 2 7/8" workstring. RD PU.
11. Call out BLM to witness pressure tstg of csg. Temporarily abandon well.