	NO. OF COPIES RECEIVED /		, manual	
	SANTA FE	!	ONSERVATION COMMISSION	Form C-104
	FILE	KEWUESI	FOR ALLOWABLE AND	Supersedes Old G-164 and G-114 Effective 1-1-88
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (	ASRECEIVED
	LAND OFFICE			
	TRANSPORTER GAS			<b>SEP</b> 1 9 1969
	OPERATOR			0 0 0
I.	PRORATION OFFICE  Cperator			O. C. C.
	Atlantic Richfield Company			
	Gress P. O. Box 1978, Roswell, New Mexico 88201			
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	Change lesse mo	me
	Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas X Conden	<b>声</b> 1	11.18.
If change of ownership give name				- skly
	and address of previous owner			
II.	DESCRIPTION OF WELL AND 1	LEASE		
	Lease Name	Lease No. Well No. Pool Na.	me, Including Formation	Kind of Lease
	Dale H. Parke "A" Tr.	1 6 Gray	burg Jackson C.G.S.A.	State, Federal or Fee Federal
	Unit Letter E ; 1650	Feet From The North Lin	e and 330 Feet From	The West
Line of Section 22 Township 17S Range 30E , NMFM, Eddy				iy County
777	DECICE LETON OF ME INCHOR	CED OF OUT AND MARKIDAL CA	2	
111.	Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA  TO Condensate	S Address (Give address to which appro-	red copy of this form is to be sent)
	Texas New Mexico Pipel	ine Company	P. O. Box 1510, Midland	d, Texas 79701
	Name of Authorized Transporter of Cas Continental Oil Compan		P. O. Box 1267, Ponce.	City Orland The Solution of this form is to be sent)
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	
	give location of tanks.	C 22 17S 30E	Yes	5-4-62
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
	Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.
	Date Spudded	Date Comp!. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
	Perforations		1	Depth Casing Shoe
THOMAS CACING AND COURTING DESCAR				
	TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT			
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
				· <del></del>
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas - MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	The state of the s			5,1000 5,20
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		2. 1 P. Grand	
			BY W. G. STESSIE	
			TITLE SA CHO GAS INSPECTOR	

Accounting Material Supervisor

August 28, 1969

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.