

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029338 -B
LEASE OR PERMIT TO PROSPECT Lse.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-04281

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Carper Drilling Company Address Artesia, N. M.
Lessor or Tract Gissler Field Jackson State New Mexico
Well No. 3 Sec. 23 T. 17S R. 30E Meridian NMPM County Eddy
Location 1330 ft. N. of N Line and 2310 ft. E. of W Line of 23-17-30 Elevation _____

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date _____ Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling Feb. 15, 1938 Finished drilling May 2 1938

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)							
No. 1, from	1815	to	1818 G	No. 4, from	2855	to	2860 0
No. 2, from	1829	to	1833 G	No. 5, from	2893	to	2900 G&O
No. 3, from	2380	to	2385 G	No. 6, from	3362	to	3376 "

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

No. 1, from **No water** to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8"	457	50	Halliburton		
8-5/8	3000	100	"		4 T.

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
 Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from 0 feet to 3417 feet, and from _____ feet to _____ feet.

DATES

-----, 19----- Put to producing ----- May 15 -----, 1938

The production for the first 24 hours was 125 ----- barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity °Bé

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

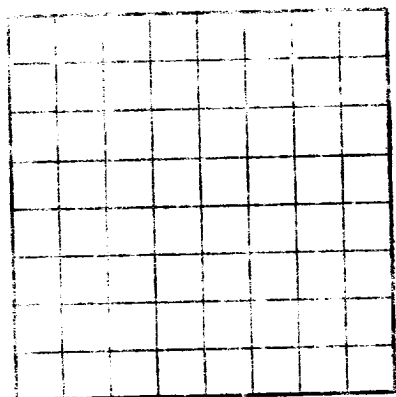
EMPLOYEES	
Marshall Rowley	John Youse
Driller	Driller
Stanley Carper	
Driller	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	40		Surface sand
40	440		Red bed & gyp
440	595		Salt
595	600		Red bed
600	1126		Salt & gyp
1126	1149		Anhyd.
1149	1181		" shale & red bed streaks
1181	1266		"
1266	1288		" & lime
1288	1498		" & r.b. streaks
1498	1525		Anhyd.
1525	1650	"	" & shale
1650	1789		"
1789	1833		" & lime
1833	1857		" - lime & shale
1857	1878		"
1878	1896		Lime
1896	1917		Anhyd. & lime
1917	1938		"
1938	1986		" & br. shale
1986	2089		" & shale
2089	2112		"
2112	2225		" & shale
2225	2246		Red sand
2246	2267		" " - anhyd. & lime
2267	2288		Lime streaks & anhyd.

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES



LOCATE WELL CORRECTLY

Company _____
Treasurer or Trust _____
Well No. _____ Sec. _____ T. _____ R. _____
Location _____ of _____ line and _____ of _____
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.

Date _____
The summary on this page is for the condition of the well at above date
Commenced drilling _____
Finished drilling _____
19____

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____

IMPORTANT WATER SANDS

No. 1 from _____ to _____
No. 2 from _____ to _____

CASING RECORD

Size _____
Weight _____
Length _____
Amount _____
Kind of joint _____
Cut and pulled in _____

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "detached" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-53064-1 U. S. GOVERNMENT PRINTING OFFICE

MUDGING AND CEMENTING RECORD			
PLUGS AND ADAPTERS			
SHOOTING RECORD			
TOOLS USED			
DATES			
EMPLOYEES			
FORMATION RECORD			
FROM -	TO -	TOTAL FEET	FORMATION
2288	2313	2313	Anhyd. & shale
2313	2325	2318	" & lime
2325	2370	2370	Lime & shale
2370	2423	2423	Anhyd. & lime
2423	2458	2458	Anhyd. & br. shale
2458	2469	2469	Lime
2469	2538	2538	Anhyd. & shale
2538	2578	2578	Br. lime, sharp-sandy
2578	2567	2567	Anhyd. & br. lime
2567	2587	2587	Br. lime
2587	2597	2597	Gray lime
2597	2607	2607	Anhyd. & shale
2607	2679	2679	Gray lime - streaks anhyd.
2679	3477	3477	Lime

FORMATION RECORD—Continued