

UNIT. STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICA
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 056616(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NOV 4 1976

2. NAME OF OPERATOR

Shenandoah Oil Corporation

3. ADDRESS OF OPERATOR

1500 Commerce Building - Fort Worth, Texas - **O.C.C. OFFICE**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1330' FNL and 2310' FWL - Unit "F" -
Section 23 - T17S - R30E

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gissler "A"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Grayburg-Jackson

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 23 - T17S - R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,666 DF

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T. D. 3483' - 7" @ 2873'

1. Well produced 8 BO and 12 BWP (approx.). Started making all water (pumping 200 BWP)

2. Pulled rods. Tubing stuck @ 2367 by "freepoint". Cut tubing @ 2350'; tried to jar tubing out of hole; milled iron--tubing and pipe--to 2420' in 20 days. Mill and washpipe outside of pipe.

PROPOSE TO:

1. Set Halliburton cast iron cement retainer at approx. 2210'. Pump in approx. 250 sks. cement to plug Premier and San Andres Zones.

2. Run temperature survey. If cement comes up outside pipe to approx. 1700', would try for completion in "Fren" at a later date.

RECEIVED

JUN 14 1976

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

C. M. Downing Jr.

TITLE

Operations Supt.

DATE

June 11, 1976

Operations Superintendent

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side