

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other temporarily Abandoned

2. Name of Operator

Premier Oil & Gas, Inc.

3. Address and Telephone No.

P.O. Box 1246, Artesia, NM 88210 (505) 748-2093

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F: 1330' FNL & 2310' FWL  
Sec 23, T-17S R-30E

5. Lease Designation and Serial No.

NMLC056616B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gissler "A" #3

9. API Well No.

30-015-04281

10. Field and Pool, or Exploratory Area

Grayburg-Jackson (SR, Q, GB, SA)

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other P&A  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In 1976 the casing was collapsed @ 2200'; Shanendoah squeezed casing w/300 SX of cement. PBTD was 2066'.

In 8/95, Premier opened new perms in the Fren 7 Rivers (1786-1977'). No commercial oil or gas was found. Therefore, Premier proposes to pull tubing & rods, and plug well in the following manner:

- 1) Set CIBP @ 1730' w/35' of cement.
- 2) Circulate 25# gel.
- 3) Perforate @ 465' & squeeze 100' plug into annulus; WOC & pressure test.
- 4) Spot cement plug from 407' to 507'.
- 5) Perforate 50' from surface & squeeze cement. 50' to surface.
- 6) Install marker, fill pits & clean location.

RECEIVED

FEB 1 1996

OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed *Joe G. Lara*

Title President

Date 01/12/96

(This space for Federal or State office use)

Approved by (ORIG. SCD.) JOE G. LARA

Title PETROLEUM ENGINEER

Date 1/30/96

Conditions of approval, if any:

See attached.