

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV  
811 S. 1st ST.  
ARTESIA, NM 88210-2004

APPROVED  
Budget Bureau No. 1004-0115  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Premier Oil & Gas, Inc.

3. Address and Telephone No.

P. O. Box 1246, Artesia, NM 88210 (505) 748-2093

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 23 T-17-S R-30-E 1330' FNL & 2310' FWL Unit F

5. Lease Designation and Serial No.

NMLC056616B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gissler "A" #3

9. API Well No.

30-015-04281

10. Field and Pool, or Exploratory Area

GRBG JACKSON SR Q GB SA

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*.

- 1) Set 7" CIBP @ 1730' Cap W/10 sacks cement
- 2) Load hole with mud
- 3) Perforate 7" casing @ 465' Squeeze W/25 sacks cement W.O.C., displace all cement into formation, Pressure test to 300 psi and holding
- 4) Spot 25 sacks cement @ 512'
- 5) Perforate 7" casing @ 50' Circulate cement to surface leaving 7" full with 65 sacks cement
- 6) Job completed 3-26-96

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

*E. K. A. Leek*

Title

*Dist Secty*

Date

*4-10-96*

(This space for Federal or State office use)

Signed by Shannon J. Shaw

PETROLEUM ENGINEER

Approved by

Title

Date

*5/17/96*

Conditions of approval, if any: