

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st St. et

Artesia NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Premier Oil & Gas, Inc.

3. Address and Telephone No.

P.O. Box 1246, Artesia, NM 88210

(505) 748-2093

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit F: 1980' FNL & 1980' FWL; Sec 23, T-17S R-30E

5. Lease Designation and Serial No.

NMLC056616B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gissler "A" #4

9. API Well No.

30-015-04282

10. Field and Pool, or Exploratory Area

Loco Hills Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/14/98 TD @ 4748'. Circulate 2 hrs w/mud. Hole is clean. Circulate 2 more hours.

2/15/98 Ran 107 jts 4.5" 10.5# csg to 4736'. Cemented 1st stage w/210sx Premium plus & 50/50 Poz w/.5% Halad and 2.5# salt per sx, plug down @ 4PM; circulate 30 sx to pit; DV tool @ 3052'. Cemented 2nd stage w/210sx Premium Plus Halliburton lite w/6# salt per sx & 1/4# flocele plus 150 sx Premium Plus & Poz w/.5% Halad 322 & 2.5# salt per sx; plug down @ 10PM. Circulate 45 sx to pit.

3/5/98 Drilled out DV tool & clean out to PBTB.

3/6/98 Ran cement bond log & perforate csg 4490-4628 w/20 shots.

3/9/98 Acidize perfs 4490-4628 w/2500 gals 15% NEFE acid.

3/10/98 Reacidize perfs w/30,000 gals 20% acid, 50,000 gelled water & 4,000gals 15% NEFE.

3/11/98 Ran in hole w/2-7/8" tubing & landed @ 4640'. Ran rods & pump.

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. OLSON

APR 09 1998

BLM

14. I hereby certify that the foregoing is true and correct

Signed Rosalie Jones

Title Rosalie Jones

Date 03/27/98

(This space for Federal or State Office use)

Approved by

Conditions of approval, if any:

Title

Date