

U. S. STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil
211 S 1st St
Artesia, NM 88210-2832

SUBMIT IN DUP.

VISION

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

c151

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>						
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input checked="" type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. REVR. <input checked="" type="checkbox"/>	Other <input type="checkbox"/>				
2. NAME OF OPERATOR Premier Oil & Gas, Inc.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
3. ADDRESS AND TELEPHONE NO. P.O. Box 1246, Artesia, NM 88210 (505) 748-2093						7. UNIT AGREEMENT NAME					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit F: 1980' FNL & 1980' FWL At top prod. interval reported below Unit F: 1980' FNL & 1980' FWL At total depth Unit F: 1980' FNL & 1980' FWL reenter						8. FARM OR LEASE NAME, WELL NO. Gissler "A" #4					
14. PERMIT NO.						DATE ISSUED					
15. DATE ABANDONED 02/05/98		16. DATE T.D. REACHED 02/15/98		17. DATE COMPL. (Ready to prod.) 03/10/98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3661 RKB		19. ELEV. CASINGHEAD 3654			
20. TOTAL DEPTH, MD & TVD 4748		21. PLUG. BACK T.D., MD & TVD 4690		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS Yes			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4490' - 4528' Paddock								25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density Dual Spaced Neutron; Dual Laterolog								27. WAS WELL CORRED No			
29. CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
7"		20#		1754'		9"		Circulate 570sx Class C			
4½"		10.5#		4736'		6¼"		& Halliburton Lite		None	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
				ACCEPTED						2-7/8"	
										4640'	
31. PERFORATION RECORD (Interval, size and number) 4490-4528' - 20 shots BLM										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
										DEPTH INTERVAL (MD)	
										4490-4528'	
										AMOUNT AND KIND OF MATERIAL USED	
										acidize w/2500gals 15% NE acid;	
										acidize w/34,000gals heated acid	
										& 50,000gals heated gel water.	
33. PRODUCTION										WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 03/21		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping								producing	
DATE OF TEST 04/06		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL. 78		GAS—MCF. 81	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL. 389	
										OIL GRAVITY-API (CORR.) 1.04	
34. DISPOSITION OF GAS (Hold, used for fuel, vented, etc.) Sold										TEST WITNESSED BY Mark Hope, pumper	
35. LIST OF ATTACHMENTS Deviation survey; logs: Dual Spaced Neutron & Dual Laterolog											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>Kristie Jones</i>		TITLE President				DATE 04/15/98					

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Queen	2256'					
Grayburg	2678'					
San Andres	3050'					
Glorietta	4483'					

38.

GEOLOGIC MARKERS