

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

CASE DESIGNATION AND SERIAL NO.

NMLC056616B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. CENVR. <input type="checkbox"/> Other <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Premier Oil & Gas, Inc.		8. FARM OR LEASE NAME, WELL NO. Gissler "A" #4	
3. ADDRESS AND TELEPHONE NO. P.O. Box 1246, Artesia, NM 88210 505-748-2093		9. API WELL NO. 30-015-04282	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit F: 1980' FNL & 1980' FWL At top prod. interval reported below Unit F: 1980' FNL & 1980' FWL At total depth Unit F: 1980' FNL & 1980' FWL		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson SR, Q, GB, SA	
14. PERMIT NO. RECEIVED OCD-ARRESIA		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23 T-17S R-30E	
15. DATE SPUDDED		12. COUNTY OR PARISH Eddy	
16. DATE T.D. REACHED		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 11/9/99		18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* 3661 RKB	
19. ELEV. CASINGHEAD 3654		20. TOTAL DEPTH, MD & TVD	
21. PLUG, BACK T.D., MD & TVD 3100'		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2875-76', 2935-44', 2988-95'		CABLE TOOLS	
25. TYPE ELECTRIC AND OTHER LOGS RUN None		26. WAS DIRECTIONAL SURVEY MADE	
27. WAS WELL CORRED		28. WAS WELL CORRED	
29. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	20#	1754'	9"
4 1/2"	10.5#	4736'	6 1/2"
		(see completion of 4/15/98)	
30. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
31. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
32. PERFORATION RECORD (Interval, size and number) 2875-76', 2935-44' 2988-95' (20 shots)			
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
2875-76, 2935-44		Acidize w/2500gals acid	
2988-95'		Frac w/38,000gals Delta Frac 20, 36,000# 16/30 sand & 32,000# 10/20 sand.	
34. PRODUCTION			
DATE FIRST PRODUCTION 11/09/99		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) pumping	
WELL STATUS (Producing or shut-in) producing		DATE OF TEST 11/08/99	
HOURS TESTED 24	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 40
GAS—MCF. 28	WATER—BBL. 10	GAS—OIL RATIO 1.4	OIL GRAVITY-API (CORR.)
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold			
36. LIST OF ATTACHMENTS			
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED X [Signature]		TITLE President	
DATE 12/09/99		DATE 12/09/99	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Queen	2256'		
Grayburg	2678'		
San Andres	3050'		
Glorietta	4483'		

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED
DEC 15 1999
BLM
ROSWELL, NM