

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPL E*

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 056616(b)	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Shenandoah Oil Corporation		UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 1500 Commerce Building, Fort Worth, Texas - 76102 O. C. C. ARTESIA, OFFICE		8. FARM OR LEASE NAME Gissler	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit "F" - 2,310' FNL and 1,710' FWL Sec.23-17S-30E At top prod. interval reported below Same as above At total depth Same as above		9. WELL NO. "A" - 5	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Jackson (Abe)	
15. DATE SPUDDED _____ 16. DATE T.D. REACHED _____ 17. DATE COMPL. (Ready to prod.) _____		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23-17S-30E	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3,653' Gr.		12. COUNTY OR PARISH Eddy	
19. ELEV. CASINGHEAD _____		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD _____		21. PLUG, BACK T.D., MD & TVD PBTD - CIBP@3,690'	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY ROTARY TOOLS _____ CABLE TOOLS _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Grayburg - Premier Zone 3,022 1/2 - 3,026 1/2		25. WAS DIRECTIONAL SURVEY MADE _____ WAS WELL CORED _____	
26. TYPE ELECTRIC AND OTHER LOGS RUN Cement Bond Log			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	1,470	11"
4-1/2"	1.6-10.5-9.5	6,995	8"
CEMENTING RECORD		AMOUNT PULLED	
350 sks			
1,300 sks			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
31. PERFORATION RECORD (Interval, size and number) 3,022-1/2 - 3,026-1/2 2 J.S.P.F.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3,022 - 3,026		500 gal. MCA	
3,022 - 3,026		30,000 gal. gelled brine and	
		30,000# 20/40 sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 11-16-73		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 11-16-73		WELL STATUS (Producing or shut-in) shut-in	
HOURS TESTED 24 hrs.	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. 2
GAS—MCF. TSTM		WATER—BBL. 600	
GAS-OIL RATIO —		OIL GRAVITY-API (COBR.) 36	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS Log and cover letter			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED C. W. Downey, Jr.		TITLE Operations Superintendent	
DATE April 29, 1974			

*(See Instructions and Spaces for Additional Data on Reverse Side)