

UNITED STATES OF AMERICA  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Shenandoah Oil Corporation		8. FARM OR LEASE NAME Gissler "A"	
3. ADDRESS OF OPERATOR 1500 Commerce Building - Fort Worth, Texas - 76102		9. WELL NO. 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit F 2,310' FNL and 1,710' FWL Section 23-17S-30E		10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,653' Gr.	
		12. COUNTY OR PARISH Eddy	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Cement Squeeze	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

P.B.T.D. 3,690'

- (1) Squeezed off water in Premier Zone of Grayburg
- (2) Re-perforated Premier Zone 3,020 - 3,028' - 4 J.S.P.F.
- (3) Acidized w/1,000 gallons - small show oil and gas
- (4) Fracture treated w/20,000 gallons gelled water and 20,000# 20/40 sand
- (5) Pulled frac tubing and packer and ran rods and tubing and put on production
- (6) After pumping back load water, production 98% water - prepare to plug off

RECEIVED

NOV 11 1974

U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED C.W. Downey, Jr.

TITLE Operations Superintendent

DATE Nov. 5, 1974

(This space for Federal or State office use)

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE NOV 14 1974