NO. OF COPIES RECEIVED		i 5	
DISTRIBUTION			
SANTA FE		17	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GÀS	7	
OPERATOR		7	
PRORATION OFFICE			
Operator			

7-15-69 (Date)

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	REQUEST	FOR ALLOWABLE Supersedes Old C-104 and		
U.S.G.S.	AUTHORIZATION TO TRA	AND Effective 1-1-65 NSPORT OIL AND NATURAL GAS		
LAND OFFICE	_	THE STATE WATER	RECEIVED	
TRANSPORTER GAS				
PRORATION OFFICE			JUL 1 4 1969	
Operator WINDFOHR OIL COMPANY	. /		O. C. C.	
Address	Dank Dida - Free March - 7	•	ARTESIA, OFFICE	
Reason(s) for filing (Check proper b	Bank Bldg., Fort Worth, T	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas XX Conde		40 I 6.	
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AN				
Grayburg Jackson(S-A) Location	Unit		Lease No.	
Unit Letter A ;	330 Feet From The N Lin	ne and 660 Feet From	The E	
Line of Section 23	Cownship 17S Range	30E , _{NMPM} , Ed	idy County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	16		
Name of Authorized Transporter of C Texas New Mexico Pipe	Oil XX or Condensate		oved copy of this form is to be sent;	
Name of Authorized Transporter of Continental Oil Compar	Casinghead Gas Or Dry Gas		oved copy of this form is to be sent)	
If well produces oil or liquid ACT-4	7 Unit L Sec. Twp. Pge.	P. O. Box 2197, Housto	on, lexas hen	
give location of tanks. $\mu - //$	P 14 17S 30E	Yes	12-5159	
f this production is commingled to COMPLETION DATA	with that from any other lease or pool,			
Designate Type of Complete	cion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Off/Gos Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING AND	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			i	
TEST DATA AND REQUEST OIL WELL	able for this de	ipth or be for full 24 hours)	l and must be equal to or exceed top allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	lan en			
ERTIFICATE OF COMPLIA	NCE		ATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given		APPROVED 11 Approved 19		
ove is true and complete to t	he best of my knowledge and belief.	BY	VUSULUN	
		11168	AS INSPECTOR	
(1 Vam	_	If this is a request for allo	compliance with RULE 1104. wable for a newly drilled or deepene	
	inature)	well, this form must be accompanied tests taken on the well in accompanied to the second tests taken on the well in accompanied to the second tests taken on the well in accompanied to the second tests taken on the well in accompanied to the second tests to the second test tests to the second tests tests to the second test tests tests to the second test tests tests to the second test tests tests tests to the second test tests te	enied by a tabulation of the deviation	
Engineer (Title)		All sections of this form must be filled out completely for allow		

Fill out only Sections I. II. III, and VI for changes of ewner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply