

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029338-a

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	AUG - 1 1978	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		Grayburg Jack-on San Andres
3. ADDRESS OF OPERATOR	O. C. C. ARTESIA, OFFICE	8. FARM OR LEASE NAME
1202 First National Bldg., Fort Worth, Texas 76102		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		9. WELL NO.
330' from north and 660' from east lines of Section 23-17S-30E.		7
		10. FIELD AND POOL, OR WILDCAT
		Grayburg Jackson, GB-SA
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		Sec. 23-17S-30E
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH
		Eddy
		13. STATE
		New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On July 2, 1978, 7" casing collapsed, releasing a high pressure water flow at the surface. At start, water was flowing 5500 barrels water per day between casing and tubing. By July 17, water flow had reduced to 4500 BPD, by July 24 it was 1,714 BPD and is now flowing 1400 BPD. 7" casing was cemented at 2950' with 100 sacks. Total depth is 3470'. Well has been pumping 3 barrels of oil & 21 barrels of water per day.

It is proposed to repair well by swedging out 7" casing. A bridge plug will be set at about 2850' and a cementing packer will be set at about 2300'. The collapse point has been determined to be at 2371' and below. 7" casing will then be squeezed with 200 sacks class "C" with 6% gel, allowing it to circulate above collapse point if possible. 2nd stage of 200 sacks class "C" containing 3% CBR-2 + 3# salt/sx. and 2% CaCl will then be squeezed to shut off water flow.

RECEIVED

JUL 31 1978
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Consulting Engineer

DATE July 31, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE JUL 31 1978

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.