

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

JUN 2 1980

O. C. D.
ARTESIA OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF WELLS RECEIVED	
DISTRIBUTION	
SANTA FE	
ALBUQUERQUE	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	
Operator	

BURNETT OIL CO. INC.

Address

1214 First National Bank Building, Fort Worth, Texas 76102

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Condensate Gas	☐

Other (Please explain)

Not actual change in ownership, but
change in operator name.If change of ownership give name
and address of previous owner

WINDFOHR OIL COMPANY, Box #198, Artesia, New Mexico 88210

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Grayburg Jackson S.A. Unit	7	Grayburg Jackson, GB-SA	State, Federal or Fee Fed.	LC029388A
Location				
Unit Letter	A	330 Feet From The north Line and 660 Feet From The east		
Line of Section	23	Township 17S	Range 30E	County Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipe Line Co.	Box #2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Gas/condensate Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Conoco, Inc.	Ponca City, Oklahoma					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	K	13	17	30	Yes	

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion -- (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to prod.	Total Depth		P.R.T.D.					
Elevation (DF, R.R., RT, CR, etc.)	Name of Producting Formation	Top Oil/Gas Pay		Testing Depth					
Perforations		Depth Casing Shoe							
TUBING, CASING, AND CEMENT RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPT. SET		SAC. CEMENT					

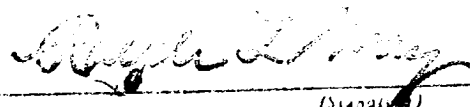
TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allow.
allow for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (flow, pump, lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Consulting Engineer

June 1, 1980

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 1 1980

BY W.A. Gressett
SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 1111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.Separate Form C-104 must be filed for each pool in multiply
compleated wells.