1	NO. OF COPIES RECEIVED 5	1								
	DISTRIBUTION	1								
	SANTA FE	1		XICO OIL C			SS!ON	Form C-10		
	FILE /_	1		REQUEST		OWABLE		Supersede Effective	s Old C-104 and C-110	
	U.S.G.S.	·		. 	AND					
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS E E I V E D								IVED	
	IRANSPORTER GAS /			P				AUG 1	9 1027	
I.	OPERATOR / PRORATION OFFICE							بدن وهم	Suma Suma Standa	
	Operator							ABTESIA	Occine	
	WINDFOHR OIL COMPANY Address						····	ARTESIA,	- UFFICE	
	1202 First National Bank Bldg., Fort Worth, Texas Reason(s) for filing (Check proper box) Other (Please explain)									
	New Well Change in Transporter of:					Change of Lease Name				
	Recompletion Oil Dry Ga									
	Change in Ownership Casinghead Gas Condensa					Gissier A o (old)				
	If change of ownership give name and address of previous owner									
11.	DESCRIPTION OF WELL AND	LEASE								
	Grayburg Jackson (S-A)	ļ		e, Including F rg Jacks			Kind of Lease State, Federal	or Fee Federa	Lease No.	
	Location		· - ·	N Lin		7 60		. Е		
		30 Feet F		Lin	e and		_ Feet From T	ne		
	Line of Section 23 Tov	wnship	17S	Range	30E	, NMPM,		Eddy	County	
111.	DESIGNATION OF TRANSPORT	rer of oi	L AND NA Condensate			ive address to	a which approv	ed capy of this form	is to he sent	
	Texas New Mexico Pipeline Company				Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas					
	Name of Authorized Transporter of Casinghead Gas 🛣 💮 or Dry Gas 🗔				į.			ed copy of this form	is to be sent)	
	Skelly OI1 Company				P. O. Box 1650 - Tulsa, Oklahoma					
	If well produces oil or liquids,	Unit S	ec. Twp.	P.ge.	Is gas act:	ally connecte	` _			
	give location of tanks.	P	142 17	S 30E		Yes	\mathcal{L}	ec. 59		
	If this production is commingled wit	h that from	any other le	ase or pool.	give commi	ngling order	number:			
	COMPLETION DATA				G					
	D · · · T · · · C · l · ·		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Same	Res'v. Diff. Res'v.	
	Designate Type of Completic	in — (X)	1		į					
	Date Spudded	Date Compl.	. Ready to Pr	od.	Total Dept	h		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing Form	ation	Top Oil/G	as Pay		Tubing Depth		
	Perforations				<u>. </u>			Depth Casing Sho	9	
	TUBING, CASING, AND C									
	HOLE SIZE CASING & TUBING SIZE			ASING, AND	CEMENT	ING RECOR				
	HOLE SIZE	CASI	· ·		CEMENT	ING RECOR			CEMENT	
	HOLE SIZE	CASI	· ·		CEMENT					
	HOLE SIZE	CASII	· ·		CEMENT					
V.	TEST DATA AND REQUEST FO		ABLE (T	IG SIZE	fter recovery	DEPTH SE	T ne of load oil o	SACKS		
V.			ABLE (T	IG SIZE	fter recovery	DEPTH SE	T ne of load oil o	SACKS	CEMENT	
v.	TEST DATA AND REQUEST FOOL. WELL	OR ALLOW	ABLE (T	IG SIZE	fter recovery	of total volumer full 24 hours	ne of load oil o	SACKS	CEMENT	
v .	TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOW	ABLE (T	IG SIZE	fter recovery pth or be for Producing	DEPTH SE of total volum full 24 hours Method (Flow	ne of load oil o	SACKS and must be equal to	CEMENT	
v .	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	OR ALLOW	ABLE (T	IG SIZE	fter recovery pth or be for Producing Casing Pre	DEPTH SE of total volum full 24 hours Method (Flow	ne of load oil o	SACKS and must be equal to t, etc.) Choke Size	CEMENT	
V.	TEST DATA AND REQUEST FOOL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOW	ABLE (T	IG SIZE	fter recovery pth or be for Producing Casing Pre	DEPTH SE of total volum full 24 hours Method (Flow	ne of load oil o	SACKS and must be equal to t, etc.) Choke Size	CEMENT	
v .	TEST DATA AND REQUEST FOOLL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOW	ABLE (T	IG SIZE	fter recovery pth or be for Producing Casing Pre	DEPTH SE of total volum full 24 hours Method (Flow	ne of load oil o	SACKS and must be equal to t, etc.) Choke Size	CEMENT or exceed top allow-	
v .	TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Tes Tubing Pres Oil-Bbls.	ABLE (T	est must be a	fter recovery pth or be for Producing Casing Pre Water-Bbi	of total volumer full 24 hours Method (Flownssaure	ne of load oil o	SACKS and must be equal to t, etc.) Choke Size Gas-MCF	CEMENT or exceed top allow-	
	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Tes Tubing Pres Oil-Bbls. Length of T	ABLE (Tast	est must be a	fter recovery pth or be for Producing Casing Pre Water-Bbi	DEPTH SE of total volum full 24 hours Method (Flow ssaure s. iensate/MMCF	ne of load oil o	SACKS and must be equal to t, etc.) Choke Size Gas-MCF	CEMENT o or exceed top allow-	
VI.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE	Date of Tes Tubing Pres Oil-Bbls. Length of T Tubing Pres	ABLE (Tast	est must be a ble for this de	fter recovery pth or be for Producing Casing Pre Water-Bbl	of total volume full 24 hours Method (Flow M	ne of load oil o	SACKS and must be equal to t, etc.) Choke Size Gas-MCF Gravity of Conden Choke Size TION COMMIS:	cement or exceed top allow-	
VI.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date of Tes Tubing Pres CE Tubing Pres CE regulations (with and the	ABLE (Tast	in)	fter recovery pth or be for Producing Casing Pre Water-Bbi	of total volume full 24 hours Method (Flow M	ne of load oil o	SACKS and must be equal to t, etc.) Choke Size Gas-MCF Gravity of Conden Choke Size TION COMMIS:	CEMENT o or exceed top allow-	

ORIGINAL SIGNED BY

JOHN RUSH VANN

Manager

8-21-67

(Signature)

(Title)

John Rush Vann

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.