

N.M. Oil Cons. Div. on
811 S. 1st Street
Artesia, NM 88210-2834

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WATER INJECTION

2. Name of Operator

Burnett Oil Co., Inc.

3. Address and Telephone No.

801 Cherry Street, Suite 1500, Fort Worth, TX 76102

817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit B, 330' FNL, 1880' FEL, Sec. 23, T17S, R30E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA., Agreement Designation

8910088670

8. Well Name and No.

GJSAU #08

9. API Well No.

30-015-04286

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

CONVERT TO PRODUCING OIL

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This Unit water injection well currently is an open hole completion from 3287' to 3460'. We now propose to P&A the unitized interval in this well bore and recomplete as a Grayburg oil well in the Metex & Premier intervals from 2795' to 2968'.

Our procedure will be as follows: (1) Dig 25 x 25' x 10' earthen working pit. Any accumulation in the pit will be disposed of in an approved disposal method and pit will be back filled and leveled upon completion of work.

(2) Clean out well bore to bottom of 4" liner @ 3287', run GR/CCL/CNL & CBL.

(3) Set 4 1/2" CIBP in bottom of 4 1/2" liner just above the 4" FJ portion of liner @ 3140' and dump 50' of cement on top.

(4) Selectively perforate intervals from 2795' to 2968' and stimulate as recommended by stimulation companies.

If this recompletion is successful, the well name should be changed back to the Gissler A # 8 (original name before unitization.)

APPROVED

1996

14. I hereby certify that the foregoing is true and correct

Signed

Gary Gourley
AUTHORIZED OFFICER, MINERALS
BUREAU OF LAND MANAGEMENT
Title Petroleum Engineer

Date

9/27/96

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) GARY GOURLEY

Title

PETROLEUM ENGINEER

Date

10/1/96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.