	U.S.G.S.	· THORITATION TO TO	AND		Effective 1-1-65		
	LAND OFFICE	THORIZATION TO TRA	NSPORT OIL AND	ATURAL (	GAS		
	TRANSPORTER OIL						
	OPERATOR GAS	FE3 2 6 1973					
1.	PROPATION OFFICE						
	General Operating Company ARTESIA, OFFICE						
	P. O. Eox 877, Wichita Falls, Texas 76307						
	Reason(s) for tiling (Check proper box	) Change in Transporter of:	Other (Please		perator from Ana		
	Recompletion OII Dry Gas Production Company to General Oper						
	Change in Ownership X Casinghead Gas Condensate Company effective February 1, 1973.						
	Grayburg Jackson Unit Working Interest Owners with Anadarko Production Company, 2 Greenway Plaza East, Suite 410, Houston, Texas 77046 Unit Operator.						
11.	DESCRIPTION OF WELL AND LEASE						
	Unit Tract 1  Well No. Pool Name, Including Formation Crayburg Jackson Q-G-SA  Unit Tract 1  Well No. Pool Name, Including Formation Crayburg Jackson Q-G-SA  State, Federal Cree  Federal LC-029020						
	Location					<del>(h)</del>	
	Unit Letter K; 177	5 Feet From The South Lin	e and1650	Feet From	The West		
	Line of Section 23 Tov	viship 17 South Range	30 East , ммрм,	·	Eddy	County	
111.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil [X] or Condensate [7]   Address (Give address to which approved copy of this form is to be sent)						
	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to Texas-New Mexico Pipe Line Company P. O. Box 1510, Midland, Texas 79701					be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)						
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks. P 22 175 30E No						
IV		f this production is commingled with that from any other lease or pool, give commingling order number:					
•••	Designate Type of Completic	Cil Well Gas Well	New Well Workover	Deepen	Plug Back   Same Rest	v. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	1	
			•				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations	<u></u>		Depth Casing Shoe			
		CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
				<del></del>			
v	TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be as	fter tecovery of total volum	e of load oil	and must be equal to or on	and top allow	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life		it, etc.,		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF		
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-	in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 2.7 1973				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED 7 10 10 10 10 19				
			BY N. U. LINESSECT				
			TITLE OIL AND GAS INSPECTOR				

C. W. So

(Signature) Partner

(Title) February 16, 1973 This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply complained wells.