1.	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  OPERATOR  PROBATION OFFICE  OPERATOR  PROBATION OFFICE  OPERATOR  SUITE 303, First Nation	REQUEST FOR AUTHORIZATION TO TRANSPORT RECEIVED BY AUG 29 1986  O. C. D.  ARTESIA, OFFICE	NM 88210	Form C-104 Supersedes Old C-104 and C-110 Elfective 1-1-65
	Reason(s) for filing (Check proper box)  New We!!  Change in Transporter of:			
	Recompletion OII X Dry Gas Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner			
Ħ.	DESCRIPTION OF WELL AND L	EASE   Well No.   Pool Name, Including For	mation Kind of Lease	Lease No.
	G-J Unit Tract 7	1 Grayburg-Jackso	1	or Fee Federal LC028992a
	Location Unit Letter 660 Feet From The South Line and 660 Feet From The West			
		nship 17 Range	30 , NMPM,	Eddy County
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS		al com of this form is to be sent!
111.	Name of Authorized Transporter of Oil Navajo Refining Company	or Condensate	P.O. Drawer 159. Artesi	a. NM 88210
	Name of Authorized Transporter of Cast	nghead Gas or Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent/
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. P 22 17 30	Is gas actually connected? When	n
	f this production is commingled with that from any other lease or pool, give commingling order number:			
IV.	Designate Type of Completion	Oil Woll	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				9-5-86
				shy LITI THM
v	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or a able for this depth or be for full 24 hours)			
	OIL WELL Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas li	ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	CHOKE SIZE
v	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	TITLE Supervisor District II  This form is to be filed in compliance with RULE 1104.	
	man illi			
	(Signature)		well, this form must be accompanied by a tabulation of the well in accordance with RULE 111.	
	H & S OIL COMPANY - A	GENT (ide)	All sections of this form must be filled out completely for allow-	
August 28, 1986 (Date)			Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply	