HE OF LAMES RECEIVED DISTRIBUTION SANTA FE

NEW MEXICO OIL CONSERVATION COMM. REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

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	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS		
Γ	LAND OFFICE	RECEI	VED	0.73		
Ì	OIL	K F F F	20 ENDS 4.100° W			
	TRANSPORTER	1				
}-	GAS	SEP 6	1972			
L	OPERATOR	J SEL O	1572			
ı. L	PRORATION OFFICE					
	Operator D. C. C.					
	Penasco Corporation U. C. C. ARTESIA, DEFIDE					
- }	Address	ARTESIA, L	JF 7 10 C			
1						
	Box 426 Artesia, New Mexico 88210					
Ī	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:				
	Ħ					
	Recompletion	OII Dry Ga	's 🔄			
	Change in Ownership X	Casinghead Gas Conder	nsate			
	7,7					
1	If change of ownership give nama	adarko Production Compan	y Box 9317	Fort Worth, Texas		
•	and address of previous owner	•	<u> </u>			
II. ,	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lea			
		8 Fren Seven Ri	VOTE	Fed IC 028992A		
	Federal "B"	o Fren Seven Ki	State, Fede	ral or Fee Fed LC 028992A		
1	Location		_			
	N 660	Sout [†] h	1980	West		
l	Unit Letter;		e and Feet From	The		
		170	205 514			
	Line of Section 23	vnship 178 Range	30E , NMPM, Eddy	County		
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	D D C C C C C C C C C C C C C C C C C C	NED OF OUR AND NATURAL CA	8			
u.,	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS			
-	Name of Authorized Transporter of Oil			oved copy of this form is to be sent)		
ı,	Texas-New Mexico Pipe I	_ine Company	Box 1510 Midla	nd, Texas		
}	Name of Authorized Transporter of Cas		Address (Give address to which app	oved copy of this form is to be sent)		
- 1						
ļ	Phillips Petroleum Comp		Bartlesville, Oklah	oma		
	If well produces oil or liquids,	Unit Sec. 22 Twp. P.ge.	Is gas actually connected?	'hen		
	give location of tanks.	P 23 17 30	Yes			
L						
1	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:			
	COMPLETION DATA					
1		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'		
	Designate Type of Completion	$\mathbf{n} = (\mathbf{X})$				
- 1		The state of the s	Takel Darah	D D T D		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)			Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)			Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc., Perforations	Name of Producing Formation TUBING, CASING, AND	Top Oil/Gas Pay D CEMENTING RECORD	Tubing Depth Depth Casing Shoe		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
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	Elevations (DF, RKB, RT, GR, etc.,) Perforations HOLE SIZE	TUBING, CASING, AND	Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET	Tubing Depth Depth Casing Shoe SACKS CEMENT		
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VI.

Doug	O O Calle	
	(Signature)	
Agent		

9-1-72

(Title)

(Date)

APPROVED SEP	1 2 1972	19
	Gressett	,
TITLE OIL AND SAS		
TITLE		

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.