

OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Loce Hills, New Mexico Place February 16, 1952 Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

General American Oil Co. of Texas, Maddren-Beeson B Well No. 10 in SW 1/4 NW 1/4  
Company or Operator Lease

section 23, T. 17-S, R. 30-E, N.M.P.M. Premier Pool Eddy County

Please indicate location: Elevation 3651' Spudded 1-3-52 Completed 2-12-52


Total Depth 3015' P.B. \_\_\_\_\_

Top Oil/Gas Pay 3003' Top Water Pay \_\_\_\_\_  
Initial Production Test: Swab 40.01 Flow \_\_\_\_\_ (BOPD ~~on G.P.~~ GAS TEST DAY)

Based on 40.01 Bbls. Oil in 24 hrs. \_\_\_\_\_ Mins.

Method of Test (Pitot, gauge, prover, meter run): \_\_\_\_\_

Size of choke in inches \_\_\_\_\_

Tubing (Size) 2" EUE @ 2987' Feet

Pressures: Tubing \_\_\_\_\_ Casing \_\_\_\_\_

Gas/Oil Ratio 1729/1 Gravity 36.0° API

Casing Perforations: \_\_\_\_\_

Unit letter: E None

Unit Record: \_\_\_\_\_ Show of Oil, Gas and water

Casing & Cementing Record 2500 Gals 2994' to 3015' S/W 303-13' Drlr.  
Size Feet Sax \_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/W 329-44' Drlr.  
\_\_\_\_\_ Gals \_\_\_\_\_ to \_\_\_\_\_ S/O 1473-86' Drlr.  
Shooting Record. \_\_\_\_\_ S/O 1820-33' Drlr.  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/O 1847-66' Smpls.  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/O 2505-23' Drlr.  
\_\_\_\_\_ Qts \_\_\_\_\_ to \_\_\_\_\_ S/O 3003-10' Smpls.  
\_\_\_\_\_ S/ \_\_\_\_\_

Natural Production Test: 10.35 BOPD ~~Domestic Bailing~~ ~~Domestic~~  
Test after Strata Frac: 40.01 ~~Domestic Swabbing~~ ~~Domestic~~

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>329' (Drlr.)</u>	T. Devonian _____	T. Ojo Alamo _____	
T. Salt <u>440' (Smpls.)</u>	T. Silurian _____	T. Kirtland-Fruitland _____	
B. Salt <u>1140' (Smpls.)</u>	T. Montoya _____	T. Farmington _____	
T. Yates <u>1323' (Smpls.)</u>	T. Simpson _____	T. Pictured Cliffs _____	
T. 7 Rivers _____	T. McKee _____	T. Cliff House _____	
T. Queen <u>2253' (Smpls.)</u>	T. Ellenburger _____	T. Menefee _____	
T. Grayburg <u>2603' (Smpls.)</u>	T. Gr. Wash _____	T. Point Lookout _____	
T. San Andres _____	T. Granite _____	T. Mancos _____	
T. Glorieta _____	T. _____	T. Dakota _____	
T. Drinkard _____	T. _____	T. Morrison _____	
T. Tubbs _____	T. _____	T. Penn _____	
T. Abo _____	T. _____	T. _____	
T. Penn _____	T. _____	T. _____	
T. Miss _____	T. _____	T. _____	