

Form 9-331a  
(Feb. 1951)

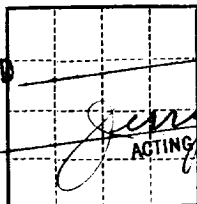
(SUBMIT IN TRIPLICATE)

Land Office Los Angeles

Lease No. 010522

Unit Madison-Deacon 2

APPROVED



JUN 18 1954

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

JUN 23 AM 9:29

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Subsequent report of Sandell Tr. et al. I</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 9, 19 54

Well No. 20 is located 2310 ft. from (N) line and 330 ft. from (W) line of sec. 29  
SW 1/4 Sec. 29 (1/4 Sec. and Sec. No.) 17-3 (Twp.) 10-8 (Range) R27N (Meridian)  
Premier (Field) Elk (County or Subdivision) New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 3611 ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

RECORD OF PRODUCTION PRIOR TO WORKOVER: FLOWED 7 BOPD.

RECORD OF TREATMENT:

5-28 Run 3005' of 2-1/2" EUE tubing with Ouliberson 0-2 hookball packer and R-1 hydraulic anchor at 2921'. Filled annulus with crude oil.  
 5-29- Fractured well as follows: 36 bbls. kerosene; 1000 gals. containing 1/2 sand per gal. also 1000 gals. containing 1-1/2" sand per gal. of 24 gravity refined oil; and 10,000 gals. 24 gravity oil with 2/3 sand per gal. Flashed with 90 bbls. oil. Maximum injection pressure 3400 psig; at end of flush, 1800 psig, dropping to 1100 psig after stopping pumps. Total injection time 97 min. Total load oil 469 bbls.

RESULTS OF TREATMENT:

5-30 After shut-in 21 hrs. swabbed 144 bbls. in 16 hrs. thru 2-1/2" EUE  
 5-31 Pulled 2-1/2" EUE, swabbed 170 bbls. in 12 hrs. thru 7" csg.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company GENERAL AMERICAN OIL CO. OF TEXAS

Address P.O. BOX 416

LOCE HILLS, N.M.

By R. J. Heard

Title R. J. Heard, Field Supt.

MADDERN - BEESON B-10

SAND OIL TREATMENT

RESULTS OF TREATMENT (continued)

6-1-54 Swabbed 169 Bbls. NET 14 bbls.  
6-2-54 Swabbed 105 Bbls. in 10 hrs.  
6-3-54 Ran 2" EUE tubing. Shut-in to Pressure up.

SUBSEQUENT PRODUCTION TESTS:

6-4-54 Flowed 62 BO in 15 hrs.  
6-5-54 Flowed 73 BO.