

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

4001 Penbrook St., Odessa, Texas 79762

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 2310' FNL & 330' FWL of Sec. 23, 17-S, 30-E

NM OIL CONS COMMISSION
Drawer DDArtesia FORM AP-50750
Budget Bureau No. 100-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

IC-060528

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Maddren B Fed. #10

9. API Well No.

30-015-04296

10. Field and Pool, or Exploratory Area

Grayburg-Jackson O-G-SA

11. County or Parish, State

Eddy

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 07-31-94 - MIRU, NU BOP, Run tubing to 2830'. Tag Solid. Run bit and casing scraper to 2830'. BLM approval to set CIBP @2830'. Set CIBP @2830'. Circulate 7" casing with mud-laden brine.
- 08-02-94 - Spot Plug No. 1 85 sx "C" 2830-2337'. GIH and perf. 7" @2244' w/4 shots. GIH w/7" AD-1 Pkr and 2.375 tubing and set at 2017'. Notified BLM (Shannon Shaw) and received permission to spot 30 sx. plug. Lunch. Spot Plug No. 2 (30 sx "C" 2299-2125'. Perf. 7" csg. @1240'. GIH w/7" pkr. and 2.375" tbg. Set pkr. @1044'. COOH w/tubing. GIH w/CICR and set @1139'. Sqz with Plug No. 3 (75 sx "C"). 1240-1139' CICR with 5 sx cmt. Plug No. 3 1240-1110'. Test 7" csg. to 300 psi. Csg. test was good. Tested 1110-22'. Release Pkr and 1D. Perf. 7" casing @525'. Reset pkr. @22'.
- 08-03-94 - Notify BLM (Jim Amos) of progress. Pump Plug No. 4 (150 sx "C" down 7" thru perfs @525'. Displace cmt. below pkr. w/2.1 bbls. water (50') upon notifying BLM (Jim Amos) who advised to let cmt. fall and then tag. WOC. Tag Plug No. 4 @340'. Notified BLM (Jim Amos) and recvd. approval to perf. @300' and re-cement. WOC. RU and perf. 7" csg. @ 300'. Pump Plug No. 5 (75 sx. "C")
- 08-04-94 - GIH and tag Plug No. 5 @298'. Re-Perf. w/4 shots 298-297'. Set 7" pkr. @22'. WOC. Pump Plug No. 6 (120 sx "C" Tail 80 sx "C" down 7" csg thru perfs 298-297'. WOC.

14. I hereby certify that the foregoing is true and correct

Signed Joe G. LaraTitle Supv., Reg. AffairsDate 8/10/94

(This space for Federal or State office use)

915/368-1488

Approved by (ORIG. SGD.) JOE G. LARATitle PETROLEUM ENGINEERDate 9/6/94

Conditions of approval, if any:

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side