

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Las CrucesLease No. 060528Unit Madrona B

APPROVED
NOV 28 1962
(Orig. Sign.) RONNIE E. SHOOK
RONNIE E. SHOOK
ACTING DISTRICT ENGINEER

RECEIVED

NOV 29 1962

B. C. C.
ARTESIA, OFFICE

NOTICE OF INTENTION TO DRILL.....		SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	XX	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	XX	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Lezo Hills, New Mexico November 26 1962Well No. 11 is located 2310 ft. from ^(N)
~~(S)~~ line and 990 ft. from ^(E)
~~(W)~~ line sec. 8323041 Section 23 17-S 30-E N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)Jackson Abo Edgy New Mexico
(Field) (County or Subdivision) (State or Territory)The elevation of the derrick floor above sea level is 3667 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

PRESENT STATUS: T.D. 6940', P.B. 6935'; 5 1/2" OD casing at 6940' w/394 sacks, perforated from 6902 to 6905' and from 6911 to 6921' w/4 jets per ft.
2" EUE tubing at 6918' with packer at 6820', annulus loaded with crude oil.
PRESENT DAILY PRODUCTION: Well flows 20 BO and 40 MWD.
PROPOSED WORKOVER PROGRAM: Pump blocking material into present perforations, pull packer loose and displace oil with water. Pull tubing and perforate 5 1/2" OD casing from 6862' to 6865' and from 6871' to 6874' w/4 jets/ft. Re-run tubing with packer at approximately 6890' and acidize above packer with 1000 gals. 20% HCl. Pull tubing and set wireline bridge plug at 6890'. Re-run tubing with packer at approximately 6890'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company General American Oil Company of TexasAddress P. O. Box 416Lezo Hills, New MexicoBy R. J. Heard
Title District Superintendent