

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THIS MANNER
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-028992(e)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well	7. UNIT AGREEMENT NAME Grayburg-Jackson Unit
2. NAME OF OPERATOR Anadarko Production Company	8. FARM OR LEASE NAME Tract 8
3. ADDRESS OF OPERATOR P. O. Box 260, Artesia, N. M.	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990 FSL & 330 FEL Sec. 23 SE1/4 SE1/4 Sec. 23 T17-S R30-E	10. FIELD AND POOL, OR WILDCAT Grayburg-Jackson
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 23-17-30 N.M.P.M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,678' GR	12. COUNTY OR PARISH Eddy
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☒ABANDONMENT* ☐**Convert to Water Injection**

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-13-66 - Moved in workover rig and re-entered well. Fished out 131 jts 2 3/8" tubing and cleaned well out to 3,190'. Ran 98 jts 4 1/2" O.D. 11.60# J-55 Sals casing w/Halliburton float shoe and set shoe at 3,140'. Cemented w/600 sx class C neat cement (Halliburton). Hole circulated cement to surface (80 sx excess cement). WOC 72 hours. Plug down 6:00 P.M. 6-22-66. 6-25-66 ran 3 7/8" bit on 2" tubing and drilled plug and shoe. Cleaned out below casing to 3,185'. Well completed in open hole from 3,140' to 3,185' as a water injection well. Commenced water injection via 4 1/2" casing into open hole interval 3,140' - 3,185' 7-19-66.

Note: A Gamma Ray-Neutron log was ran after 4 1/2" casing was ran to determin productive zones.

RECEIVED

"Final Report"

RECEIVED
MAY 25 1967
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Chandler Haggard
Chandler Haggard

TITLE

Production Foreman

DATE

May 21, 1967

(This space for Federal or State office use)

APPROVED BY

CONDITION OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
MAY 26 1967
R. L. BECKMAN
DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones; or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.