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Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104

REC

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

JUN

E	Sec	Instructions C Bottom of Page	12
1	4	1991	V

000 Rio Brazos Rd., Aztec, NM 87410	REQU	JEST FC	R AL	LOW	/AB	LE AND A	UTHORIZ	ZATION). C. D.	_
		TO TRA	NSPO	ORT	<u> </u>	AND NAT	URAL GA	NS Well A		SIA, OFFICE	<u>:</u>
Opension Xeric Oil & Gas	Compa	ny									
P.O. Box 51311,	Midla	and, T	x 7	7971	0						
esson(s) for Filing (Check proper box)		_	_			Other	(Piease expla	1 <i>0</i> 1)	لمهركي سنستهر	<u></u>	
lew Well		Change in						400			
ecompletion	Oil		Dry Ga	-	\equiv						
change in Operator (X)	Camphe		Conden		<u></u>		(77 11	+ - b - + -	E2110	, TX
d address of previous operator GEII			ing	Com	par	ny, P.O	. Box 3	3//. W1	tcnita	ralis	<u> </u>
. DESCRIPTION OF WELL	AND LE	ASE Wall No	Pool N	ame In	vd.	ng Formation		Kind	Llesse		ease No.
case Name	Q	1				g-Jacks	or-SR-C	S	Federal or Fed	LC02	8992e
G-J Unit Tract	0	<u> </u>		<u>- u y y</u>	- GL	9 040.10	<u> </u>	\$ 91.33.47			
Unit Letter P	: 99	0	Feel Fr	rom The	. <u>S</u>	outh Lx	and330	<u> </u>	et From The.	East	Line
Section 23 Townshi	p 1	7-S	Range	3	30-1	E N	PM. E	ddy			County
I. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NA	TU.	RAL GAS					
ame of Authorized Transporter of Oil	XX	or Conden	sale					• •		orm is lo be se	_
lavaio Refining Comp	any					·	ox 159			 	
arms of Authorized Transporter of Casin	ghead Gas		or Dry	Gas _		Address (Give	address to wi	hich approved	copy of this f	orm is to be se	ini)
well produces oil or liquids, ve location of tanks.	Unit	Sec	Т₩р		Rge	ls gas actually	connected?	When	?		
this production is communicated with that	from any ou	her lease or	pooi, gov	ve comr	 Τι.Γ ₆ .	ng order numb	er				
Designate Type of Completion	• (X)	Oil Well	(Gas ₩e	1.	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resiv
ale Spudded	Date Com	pl. Ready to	Prod.		:	Total Depth			P.B.T.D.	· * 	
uons (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil Gas Pay			Tubing Depth				
erforations							*		Depth Casir	ng Shoe	
 		TUBING	CASE	NG A	ND:	CEMENTIN	GRECOR	D	1		
HOLE SIZE		SING & TU					DEPTH SET		T ,	SACKS CEM	FNT
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TEST DATA AND REQUES									***************************************		
LWELL (Test must be after re	ecovery of 10	nal volume o	of loca o	pul and i	musi (De estati 10 or e	uzeed top allo	mable for the	s depih or be ,	for full 24 hou	rs)
te First New Oil Run To Tank	Date of Te					Producing Med				— · · · · · · · · · · · · · · · · · · ·	
ngth of Test	Tubing Pre	saile				Casing Pression	· · · · · · · · · · · · · · · · · · ·		Choke Size		
D. 2								·			
tual Prod. During Test	Oil + Bbls.					Willer - Bois			Gas- MCF		
AS WELL											······································
tual Prod. Test - MCF/D	Length of	[६६।				Bbis Condens	ILE/MIMCF		Gravity of C	Condensate	· · · · · · · · · · · · · · · · · · ·
ng Method (puot, back pr.) Tubing Pressure (Snulin)						Casing Pressure (Shullin)			Choke Size		
OPERATOR CERTIFICA	ATE OF	COVE	I I A A'	<u></u>		,					
I hereby certify that the rules and regula						\cap	IL CON	ISERV	MOITA	DIVISIO	N
Division have been complied with and ti	hat the infor	mation gives	auon naboye					1 / /		J 7 O C	Z ¥
is true and complete to the best of my to	nowledge ar	d beitef			- 1		A		JUN 1 8	1991	
		9			i	Date	Approve	a'			· · · · · · · · · · · · · · · · · · ·
	356			Their area	4 i				wee out		
Signature					-	Ву	ORIC	SINAL SIC	NED BY		
Gary S. Barker Operations Mgr					gr.						
Printed Name			Title	_		Title_	SUP	ERVISOR.	DISTRIC	1 11	
June 13, 1991		<u>915-</u>	<u> 683-</u>	317	1					. •	

- INSTRUCTIONS: This form is to be filed in compliance with Rive 1104.

 1) Request for allowable for newly drilled or deepened well must be accompliance by tabulation of deviation tests taken in accordance. with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each poor in multiply completed wells