

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Betty Rivera

Cabinet Secretary

Lori Wrotenberg

Director

Oil Conservation Division

12-Apr-02

ASHER ENTERPRISES LTD. CO.

PO BOX 423

ARTESIA, NM 88211-0423

NOTICE OF DIRECTION

Dear Operator:

A review of our records and recent inspection(s) indicate that the subject well(s) has been shut-in for an extended period of time. Rule 201 of the Rules and Regulation of the Oil Conservation Division provides that a well may be shut-in no longer than sixty days after suspension of drilling operations, upon determining that the well is no longer usable (e.g., a dry hole), or one year after last production. To comply with guidelines as established in the Rules and Regulations, corrective actions must be taken immediately and the situation brought into compliance.

The detail section below indicates preliminary findings and/or probable nature of the violation. This is a subjective determination based on one or more factors of the results of the inspection.

The following options are available:

1. Immediately restore the well(s) to production, injection or disposal as applicable.
2. Request 'Temporary Abandoned' status pursuant to Rule 203, which requires that you set a plug and conduct a mechanical integrity test.
3. Submit a proposal to 'Plug and Abandon' the well(s) pursuant to Rule 202, proceed with plugging procedures on a timely basis after the proposal has been evaluated, amended and/or approved.

To avoid further action, we request that you exercise one of the above options no later than the "Corrective Action" due date indicated below.

Please be advised that this Notice of Violation may be followed by an application for an order to Show Cause why the bond should not be forfeited, the well plugged and civil penalties assessed. Please notify this office at least 24 hours prior to any repair and/or plugging, subsequent mechanical integrity test, or to request TA status for the well(s).

IDLE WELL INSPECTION DETAIL SECTION

GRAYBURG JACKSON UNIT **P-23-17S-30E** **30-015-04298-00-0** **Inspection No. iGEG0202551895**
001C

Inspection Date: 3/28/2002 9:47:20 AM

Corrective Action Due by: 5/13/2002

Type Inspection

Inspector

Violation?

***Significant Non-Compliance?**

MIT Witnessed -

Gerry Guye

Yes

No

Comments on Inspection:

Well sign does not reflect current operator. Idle well

GRAYBURG JACKSON UNIT **F-26-17S-30E** **30-015-04337-00-0** **Inspection No. iGEG0202551901**
001F

Inspection Date: 3/28/2002 10:17:51 AM

Corrective Action Due by: 5/13/2002

Type Inspection

Inspector

Violation?

***Significant Non-Compliance?**

MIT Witnessed -

Gerry Guye

Yes

No

Comments on Inspection:

Idle well -Last reported injection December1992.

**GRAYBURG JACKSON UNIT
001G**

26-17S-30E

30-015-04339-00-0

Section No. iGEG0202551904

Inspection Date: 3/28/2002 10:21:05 AM

Corrective Action Due by: 5/13/2002

Type Inspection

Inspector

Violation?

***Significant Non-Compliance?**

MIT Witnessed -

Gerry Guye

Yes

No

Comments on Inspection:

Idle well - Last reported injection December 1992.

GRAYBURG JACKSON UNIT 004 P-26-17S-30E

30-015-04341-00-0

Inspection No. iGEG0202551909

Inspection Date: 3/28/2002 9:56:09 AM

Corrective Action Due by: 5/13/2002

Type Inspection

Inspector

Violation?

***Significant Non-Compliance?**

MIT Witnessed -

Gerry Guye

Yes

No

Comments on Inspection:

Idle well - Last reported injection 1987

GRAYBURG JACKSON UNIT 008 L-26-17S-30E

30-015-04342-00-0

Inspection No. iGEG0202551906

Inspection Date: 3/28/2002 10:35:34 AM

Corrective Action Due by: 5/13/2002

Type Inspection

Inspector

Violation?

***Significant Non-Compliance?**

MIT Witnessed -

Gerry Guye

Yes

No

Comments on Inspection:

Idle well - Last reported injection December 1992

Thank you for your prompt attention to this matter and your efforts in helping to protect our environment and the infrastructure of the oil and gas industry.

Sincerely,

Tim Gum, District II, Supervisor

* Significant Non-Compliance events are reported directly to the U.S. Environmental Protection Agency, Region VI, Dallas, Texas.