1.	DISTRICTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  I RANSPORTER  GAS /  OPERATOR  PRORATION OFFICE	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND INSPORT OIL AND NATURAL G	Dam C-104 Supersedes Old C-104 and C-110 Effective 1-4-05
1.	SHENANDOAN OIL CORFORATION			
	Address 1500 Commerce Building; Fort Worth, Texas 76102			
	Reason(s) for filing (Check proper box)  New Well Change in Transporter of:  Recompletion Oil Dry Gas With Parke "A" Lease. Order #CTB228  Change in Cwnerolin Casingheas Gas Condensate effective August 13, 1971.			
	If change of ownership give name and address of previous owner			
ı.	DESCRIPTION OF WELL AND L	EASE		
	Lease Name	Lease No. Well No. Pool Nac LC 029020(c)2-Y Gray	ne, including Formation yburg Jackson Q.G.SA	Kind of Lease XXXXX Federal or <del>XXX</del>
	Location			
	Unit Letter;Feet From The the drid feet From The			
	Line of Section 23 Town	nship 17S Range	30E , NMPM, E	Eddy County
α.	DESIGNATION OF TRANSPORTER OF OU. AND NATURAL GAS  [Norm of Authorized Transporter of OU. X] or Condensate [ Address (Give address to which approved copy of this form is to be sent)			
	Texas/New México Pipeline Company		P.O. Box 1510; Midland, Texas 79701	
	Name of Authorized Transporter of Casinghead Gas X   or Dry Gas Address (Give address to which approved copy of this form is to be sent)  Continental Oil Company   P.O. Box 2197; Houston, Texas 77001			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n .
	give location of tanks.	A 22 178 30E	1	unknown CTB 228
	COMPLETION DATA			
	Designate Type of Completion	n = (X) Gas Well	New Well Workover Deepen	Plag Back Same Ness 1.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	l		Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			7 7 1971	
			SEP	
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of mail volume of load oil and must be equal to or exceed top allowable for this depth or began voltage (Flow pump, sas lift, etc.)			
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	A sound Dead Deader Foot	C11 - Bb.s.	Water - Bbls.	Gas • MCF
	Actual Prod. During Test			

GAS WELL Gravity of Condensate Actual Proj. Test-MCF/D Length of Test Bbls. Condensate/MMCF Casing Fressure Chcke Size Tubing Pressure Testing Method (pitot, back pr.)

## AL CERTIFICATE OF COMPLIANCE

Π.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

September 1, 1971

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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, the form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with HULE 111.

OIL CONSERVATION COMMISSION

All sections of this form must be filled out completely for allow-shit on new and recompleted wells.

Fill out only is charge 1, H. III, and VI for then are of owner, if how common to the temperature of each charge of a softlem. are borner class a most be folial for each post or with high