Form 9-331 (May 1963)

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## UNITED STATES. M. C. SUBMIT IN TRIPLICATES MEN. OF THE INTERIOR Verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. IasCruces 029020 ( C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

JDRY.	NOTICES	AND	REPORTS	ON	WFI	15

GEOLOGICAL SURVEY

	(Do not use this form for proposa	ls to drill or to deepen or plug back to FION FOR PERMIT—" for such proposals	a different reservoir.	÷ .	
	OIL GAS GAS WELL OTHER		RECEIV	7. UNIT AGREEMENT N.	AME
	NAME OF OFERATOR Shenandoah Oil Corporat	ion V		8. FARM OR LEASE NAME Dale H. Park	
	· · · · · · · · · · · · · · · · · · ·	- Fort Worth, Texas - 7		9. WELL NO. 2Y	
4.	LOCATION OF WELL (Report location cle See also space 17 below.) At surface	arly and in accordance with any State	equirementa. C. C.	10. FIELD AND POOL, O	
	Unit "D" 440' FNL, 880' FWL Sect	11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA  23-17S-30E			
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR 3,619' Gr.	•	12. COUNTY OR PARISE	13. STATE New Mexico
 16.	Check An	propriate Box To Indicate Nature	of Notice Report, or	Other Data	-

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF FRACTURE TREAT		PULL OR ALTER CASING MULTIPLE COMPLETE	_		WATER SHUT-OFF FRACTURE TREATMENT	737	REPAIRING WELL ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*	<u> </u>		SHOOTING OR ACIDIZING		ABANDONMENT*	
REPAIR WELL (Other)		CHANGE PLANS			(Other)  (Note: Report resul- Completion or Recom	ts of multiple	completion on Wel	1
						·		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

T.D. 3,438'

7" - 24# pipe @ 2,927'

- Fished out tubing and cleaned out to bottom w/reverse circulation. (1)
- Ran cement bond log (two copies attached). Did not cement. (2)
- Ran 2-1/2" tubing w/packer and treated open hold w/30,000# sand and 23,250 gallons (3) gelled water and 750 gallons 15% N.E. acid.
- Pulled frac tubing and packer. Pan tubing and rods and put well on production. (4)
- After pumping back load, well currently making 180 B.W. and 30 B. O. (5)

·			MEXICO			
8. I hereby certify that the foregoing is true and correct  SIGNED C. W. Downey. Jr.	TITLE _	Operations Superintendent	DATE S	September	26, 1	- 974 -
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE _	Dig.RICT ENGINEER	DATE .	SEPTE	1974	- -