

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

RECEIVED

APR 30 1962

D. C. C.

ARTESIA, OFFICE

Fort Worth, Texas April 25, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Nash, Windfohr and Brown Giesler B, Well No. 12-4, in NE 1/4 SE 1/4,  
(Company or Operator) (Lease)

Unit Letter Sec. 23, T. 17S, R. 30E, NMPM, Jackson Abo Pool

Eddy County. Date Spudded 3/31/62 Date Drilling Completed 4/18/62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3688 GL Total Depth 7010 PBD

Top Oil/Gas Pay 6860 Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 6933-52 rotary measurements

Open Hole Casing Shoe Depth Tubing 6780

OIL WELL TEST -

Natural Prod. Test: 72 bbls. oil, bbls water in 4 hrs, min. Size 3/8" Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used) Not acidized bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Not acidized

Casing Tubing Date first new Press. 575 oil run to tanks 4-23-62

Oil Transporter McWood Corporation, Abilene, Texas

Gas Transporter Phillips Petroleum Company, Bartlesville, Oklahoma

Remarks: Casinghead gas connection has not been made.

NOTE: Later gauge 11.2 bbls. per hour for 21-1/2 hours or 240.8 bbls. on 1/4" choke. 575# tubing pressure.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 30 1962, 19

Nash, Windfohr and Brown  
(Company or Operator)

By: (Signature)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: R. F. Windfohr, Partner  
Send Communications regarding well to:

Title: OIL AND GAS INSPECTOR

Name: R. F. Windfohr

Address: 1212 First National Bank Bldg.,

Fort Worth 2, Texas

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**SANTA FE, NEW MEXICO**  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION**  
**TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>Nash, Windfohr and Brown</b>				Lease <b>Gissler B</b>		Well No. <b>12-4</b>	
Unit Letter <b>I</b>	Section <b>23</b>	Township <b>17 south</b>	Range <b>30 east</b>	County <b>Eddy</b>			
Pool <b>Jackson Abo</b>				Kind of Lease (State, Fed, Fee) <b>Federal - NM 074939</b>			
If well produces oil or condensate give location of tanks			Unit Letter <b>J</b>	Section <b>23</b>	Township <b>17 south</b>	Range <b>30 east</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>McWood Corporation</b>				Address (give address to which approved copy of this form is to be sent) <b>McWood Corporation</b> <b>Petroleum Bldg.,</b> <b>Abilene, Texas</b>			
Is Gas Actually Connected? Yes <input type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/> <b>Phillips Petroleum Company</b>				Address (give address to which approved copy of this form is to be sent) <b>Phillips Petroleum Company</b> <b>Bartlesville, Oklahoma</b>			

If gas is not being sold, give reasons and also explain its present disposition:

**Phillips has not had time to lay line and make connection**

**REASON(S) FOR FILING (please check proper box)**

New Well ☒  
 Change in Transporter (check one)  
 Oil ☐ Dry Gas ☐  
 Casing head gas ☐ Condensate ☐

Change in Ownership ☐  
 Other (explain below)

**EFFECTIVE 5/1/66 NAME OF**  
**NASH, WINDFOHR & BROWN**  
**CHANGED TO WINDFOHR OIL COMPANY,**

**RECEIVED**  
**APR 30 1962**  
**O. C. C.**  
**ARTESIA, OFFICE**

Remarks
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The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **25th** day of **April**, 19**62**.

OIL CONSERVATION COMMISSION		By <b>A. R. DeGrazier</b>
Approved by		<b>A. R. DeGrazier, Agent</b>
Title		<b>Nash, Windfohr and Brown</b>
		<b>Company</b>
		<b>1212 First National Bank Bldg.,</b>
		<b>Address</b>
		<b>Fort Worth 2, Texas</b>
Date		

**APR 30 1962**