Form approved. Form 9-331 (May 1963) CATE\* Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. DEPARTMENT OF THE INTE GEOLOGICAL SURVEY N M 074939 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME OIL WELL OTHER 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Nash, Windfohr and Brown Gissler B 9. WELL NO. 3. ADDRESS OF OPERATOR 1212 First National Bank Building, Fort Worth, Texas 76102 12-B LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Jackson Abo 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA located 1,950 feet from south line and 990 feet from east line of Section 23-178-30E in the NE/4 of the SE/4 23-175-30E 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. Eddy 3, **688** GLZ New Mex. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF : NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF ALTERING CASING

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

ABANDONMENT\*

Per verbal permission from Mr. Jim Knauf the following work was completed on January 29, 1965:

Reperforated from 6909-12; 6916-23; 6932-6938; 6940-47 and 6955-61 with three tapered jets per foot. Acidized with 3,000 gallons of FLAX-2 15% acid containing 200# of fish eggs".

Results: Increased production from 11 barrels per day plus 5 barrels of water to 163 barrels of oil plus 3% water; flowing through a 10/64 choke with a tubing pressure of 1, 300 pounds.

RECEIVED

MULTIPLE COMPLETE

ABANDON\* CHANGE PLANS

FRACTURE TREAT

REPAIR WELL

SHOOT OR ACIDIZE

1965 **6**8

O. C. C. ARTESIA, DEFICE

18.	3. I hereby certify that the foregoing is true and correct				
	SIGNED TITLE A R DeGrazier	Accountant	DATE Febr	uary l,	1965
	APPROVED BY Line of Approval, IF ANY:	ENGINEER	DATEFEB	5 1965	