

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP. (TE*)
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-2748

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Giasler "B"

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Jackson Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23-17S-30E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Windfohr Oil Company
3. ADDRESS OF OPERATOR
Box #198, Artesia, New Mexico 88210
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1950' f. South & 990' F. East lines Sec. 23-17S-30E.

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14. PERMIT NO.
DEC 21 1970

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

ARTESIA, OFFICE NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Plug back & recomplate

(Other) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well is no longer profitable to operate as a producer from the Abo formation. It is proposed to plug off the Abo perforations at 6932-52 with 35 sacks of cement containing flow seal with top of plug at 6832'. The well will then be recompleted in the Grayburg formation as follows: Set drillable bridge plug at approximately 3300' with 10' of cement on top. Perforate 4 1/2" casing at approximately 3285' with 2 holes. Attempt to circulate behind casing. If circulation is obtained, run squeeze tool above perforations and squeeze with 100 sacks of cement. Perforate 4 1/2" casing at 3084-88 and 3104-10 with 1 shot per foot. Perforate 3145-14 with 1 shot per foot. Acidize with 500 gallons and recomplate in the Grayburg formation..

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U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Raymond L. Gray

TITLE

Consulting Engineer.

DATE

Dec. 18, 1970

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES
See Instructions on Reverse SideAPPROVED
DEC 18 1970

R. L. BEEKMA

ACTING DIRECTOR

See NMOC with
not found an allowable
for new gas until
deduction of C-102
is submitted