

Form 9-331  
(May 1963)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-2748

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gissler "B"

9. WELL NO.

#12

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson CB-SA

11. SEC., T., R., E., OR BLK. AND SURVEY OR AREA

Sec. 23-17S-30E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

WINDPOOR OIL COMPANY

3. ADDRESS OF OPERATOR

1202 First National Bank Bldg., Fort Worth, Texas 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1950' f. South &amp; 990' f. East lines Sec. 23-17S-30E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Scale on inside of casing has been drilled out and casing re-perforated from 3145-54 w/27 holes, 3104-10 w/6 holes and 3084-88 w/4 holes. On Feb. 4, 1972, well was acidized w/1,000 gallons. Treated at 1800 psi., breaking to 1200 psi. at 3 BPM. On Feb. 8, 1972, pumped 400# CaCl + 110 gals. 15% acid + 110 gals. SI-1080 Scale Preventor mixed in 40 bbls. fresh water. Flushed with 75 bbls. water. Treatment went in formation at 1250 psi. at 1½ BPM. Prior to work, well pumped 8 BOPD and is now pumping 66 BOPD + 6 BWPD.

RECEIVED  
FEB 16 1972  
U. S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph L. Gray

TITLE

Consulting Engineer.

DATE

Feb. 16, 1972

(This space for Federal or State office use)

TITLE

DATE

APPROVED  
CONDITIONS OF APPROVAL, IF ANY:

FEB 17 1972

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side