IL CONSERVATIO	IN DIVIS
P. O. BOX 2088	1
SANTA FE, NEW MEX	ICO 87501

U.B.O.B.				RECEIVED
LAND OFFICE		R ALLOWABLE	,	
TRANSPORTER GAS 1	AUTHORIZATION TO TRANSF	ND PORT OIL AND NATUI	RAL GAS J	IUN 2 1980
PROBATION OFFICE	NOTIONIZATION TO TWO CO.			
Operator	•			O. C. D.
BURNETT OIL CO., IN	<u>C.</u>			WESIA, OFFICE
1214 First National	Bank Building, Fort Wort	th, Texas 76102		
Reason(s) for filing (Check proper box)		Other (Please		
New Well	Change in Transporter of: Not actual ownership change, but			
Recompletion Change in Ownership X	Casinghead Gas Conder	change	in opera	tor name.
If change of ownership give name and address of previous owner	Windfohr Oil Company, I	Box 198, Artesia	, N. Mex.	
DESCRIPTION OF WELL AND I	FASF			
Lease Name	Well No. Pool Name, Including Fo	1		Lease No.
Gissler "B"	12 Grayburg Jack	kson, GB-SA	State, Federal	Federal NM-2748
Location	o	- and 000	Feet From T	ha east
Unit Letter I : 195	O Feet From The <u>south</u> Lin	• and	/ eet / loiii /	
Line of Section 23 Tow	mship 17S Range 30	DE , NMPM	Eddy	County
	and or our tain MATURIA CA	c		
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cit	TER OF OIL AND NATURAL GA [XX] or Condensate [Address (Give address i	o which approv	ed copy of this form is to be sent)
Texas New Mexico Pip	e Line Co.	Box 2528, Hot	bs. N. Me	x. 88240
Name of Authorized Transporter of Cas	inghead Gas 📉 or Dry Gas 🗍			ed copy of this form is to be sent)
Phillips Petroleum C	Unit Sec. Twp. Rge.	Bartlesville,		n
If well produces oil or liquids, give location of tanks.	1 23 17 30	yes	i	
	h that from any other lease or pool,	give commingling order	number: P	C 398
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Resty, Diff. Resty
Designate Type of Completio			1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
		Top Oil/Gas Pay		Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Ony ous ? uy	!	
Ferforations				Depth Casing Shoe
	TUBING, CASING, AND	DEPTH SE		SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE			
				
	OR ALLOWARIE (Tree must be a	ter recovery of total volu	me of load oil a	and must be equal to or exceed top allow
TEST DATA AND REQUEST FOOL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	, pump, gas iiji	,, *,
Length of Test	Tubing Pressure	Casing Pressure		Chore Size
Length of 1921				0.000
Actual Pred. During Test	Oil-Bbla.	Water - Bbls.		Ga*·MCF
GAS WELL				· · · · · · · · · · · · · · · · · · ·
Actual Frod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMC	7	Gravity of Condensate
	Tubing Presewe (shut-in)	Cosing Pressure (Shut	-in)	Choke Size
Testing Method (pitot, back pr.)	I daing Flore and Canacata			
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVATION DIVISION		
		ARREOVED JU	in 9 198	0
I hereby certify that the rules and r Division have been complied with	egulations of the Oll Conservation	APPROVED_J	12 910	ansitt
Division have been complied with above is true and complete to the	best of my knowledge and belief.	BY	VISOR, DIS	TRICT: 44
		TITLE	,	
	<u>.</u>	This form is to	be filed in c	ompliance with MULE 1104.
Marine J.	My	If this is a req	usat for allow	able for a newly drilled or deepend ated by a tabulation of the deviation
(Signa	niwe)	Il same taken on the	well in accord	OWUCA MILLI MORE ILLI
Consulting Engineer		All sections of	this form mus	et be filled out completely for allow

(Tale)

(Date)

June 1, 1980

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.