

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 23 1992

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

O. C. D.
ARTESIA OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator LBO New Mexico, Inc.	Well API No. N/A
Address 28202 Cabot Rd., Ste. 250, Laguna Niguel, CA 92677	
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of ☐ Other (Please explain) ☐ Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Operator ☒ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator Xeric Oil & Gas Corp., Midland, TX	

II. DESCRIPTION OF WELL AND LEASE

Lease Name G-J Unit Tract 8	Well No. 2	Pool Name, including Formations Grayburg-Jackson-SR-Q-G-S	Kind of Lease State, Federal or Fee	Lease No. LC028992
Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 23 Township 17-S Range 30-E NMPM Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Navajo Refining Co.	or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas Phillips Petroleum GPM Gas Corp.	or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) 4044 E. Penbrook, Odessa, TX 79762
If well produces oil or liquids, give location of tanks.	Unit N/A Sec 22 Twp 17S Rge 30E	When? 1945
If the production is commingled with that from any other lease or pool, give common well number N/A		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepened	Plug Back	Same Res'v	Diff Res'
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Performances					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load on and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 24-3 92
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF 64
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **Raymond A. Diaz, President**
Printed Name
Date **3/17/92** Telephone No. **(714) 365-0100**

OIL CONSERVATION DIVISION

Date Approved **MAR 30 1992**

By **ORIGINAL SIGNED BY
MIKE WILLIAMS**
Title **SUPERVISOR, DISTRICT II**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.