	NO. OF COPIES RECEIVED	}	_					- - -				
	DISTRIBUTION /	NEW MEXICO OIL CONSERVATION COMMISSION								C-104	-104 and C-110	
	FILE / V	REQUEST FOR ALLOWABLE AND								ctive 1-1-65	-104 ana C+110	
	U.S.G.\$.	AUT	THORIZ	ATION	TO TRA	NSPORT C	IL AND N	ATURAL (
	LAND OFFICE IRANSPORTER OIL /	Orig. & 4cc: Artesia OCC						***	•.			
	OPERATOR 3	<u> </u> 		CC	;; FII	.6			C). <u>F</u>		
ī	PRORATION OFFICE								ARTE	<u> 5 : </u>		
•	Operator Atlantic Richfield Con	mnenw										
	Address:				-							
	P. O. Box 1978, Roswell, New Mexico 88201											
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Other (Please explain) Disconnect ca								ag i nghead	singhead gas		
	New Well Change in Transporter of: Disconnect Ca							eff: 12-1-69.				
	Change in Ownership	Casir	ighead Go	ıs 🔲	Conde	nsate 🗌	Show	anest	oil tan	sporter		
	If change of ownership give name											
	and address of previous owner								 -			
11.	DESCRIPTION OF WELL AND I			T'ii. 11		- 1 3			Wind of Log	se LC 029	020-R	
	Dale H. Parke B Tr. A	Leas	se No.	well No	i i	me, Including				ral or Fee F (
	Location			L,								
	Unit Letter L ; 231	0 Feet	From Th	e Sout	th	ne and	90	_ Feet From	The	it		
	23 Tou		17 S		3	3 0 E	, NMPM,		Eddy		County	
	Line of Section Tow	vnship		r	Range		, Idiol Fiol,					
111.	DESIGNATION OF TRANSPORT	ER OF	DIL ANI	D NATU	RAL GA	AS	in address to	a which appro	ned conv of th	is form is to	he sent)	
	Name of Authorized Transporter of Oil or Condensate Address (Give address to which appro								79701	, , ,		
	The Permian Corporation	inghead Ga	rs	or Dry G	asa	Address (Gi	ive address to	which appro	oved copy of th	is form is to	be sent)	
		,						10	nen			
	If well produces oil or liquids, give logation of tanks.	Unit 1	3.3	Twp.	Rge.	ls gas actua	ally connecte	ar i wi	ien			
	If this production is commingled wit	h that from		her lease			ngling order	number:				
IV.	COMPLETION DATA				Gas Well	New Well	Workover	Deepen	Plug Back	Same Besty	. Diff. Restv.	
	Designate Type of Completio	on = (X)	Oil We	1	as well	1	Workever	l I	l l	1	!	
	Date Spudded	Date Com	pl. Ready	to Prod.		Total Depth	1	<u> </u>	P.B.T.D.			
					Top Oil/Gas Pay			Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top On/Gus Puy			Tubing Dep				
	Perforations								Depth Casi	ng Shoe		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
	HOLE SIZE		31110 a 1	OBINO	<u> </u>							
									-			
V.	TEST DATA AND REQUEST FOOL WELL	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)										
	Date First New Oil Run To Tanks	Date of T	`est			Producing N	Method (Flow	, pump, gas l	ift, etc.)			
	Length of Test	Tubing P	ressure			Casing Pre	ssure		Choke Size		-	
	=											

Gas-MCF Oil-Bbls. Water-Bbls. Actual Prod. During Test

GAS WELL								
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
·								
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size					

VI. CERTIFICATE OF COMPLIANCE

January 28, 1970

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	r	
£0	L. Shakelford (Signature)	
<u> </u>	(Signature)	
Str.	Acctg. Clerk	
	(Title)	

(Date)

OIL CONSERVATION COMMISSION

JAN 29,1970 ., 19 APPROVED OIL AND GAS INSPECTOR

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.