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LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE
RECEIVED

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided the form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico January 24, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Co. U.S.A. Woolley "D", Well No. 1, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)
K Sec. 23, T. 17-S, R. 30-E, NMPM, Undesignated Pool
Unit Letter

Eddy

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

7100/1650/W
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
13-3/8	428	660
9-5/8	3488	1500
7	6970	350

County. Date Spudded. 12/6/61 Date Drilling Completed 1/15/62
Elevation 3674 KB Total Depth 6982 PBD 6944

Top Oil/Gas Pay 6830 Name of Prod. Form. Abo

PRODUCING INTERVAL -

Perforations 6898-6926'

Open Hole --- Depth --- Casing Shoe 6982 Depth --- Tubing 6843

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 106 bbls. oil, 0 bbls water in 4 hrs, --- min. Size 16/64" Choke

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. mud acid.

Casing Press. 0 Tubing Press. 100 Date first new oil run to tanks January 21, 1962

Oil Transporter The Permian Corporation

Gas Transporter None

Remarks: ---

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: ---, 1962

Texas Pacific Coal and Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: BA Baker
(Signature)

By: Mc Armstrong

Title: District Engineer

Title: Oil and Gas Inspector

Send Communications regarding well to:

Name: Texas Pacific Coal & Oil Company