

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instruct. on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Texas Pacific Oil Company	8. FARM OR LEASE NAME W. A. Woolley "D" F. V.
3. ADDRESS OF OPERATOR P. O. Box 1069, Hobbs, New Mexico	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2100' P-L & 1650' FWL of Section 23	10. FIELD AND POOL, OR WILDCAT Jackson Abo
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3672 DF
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T17N, R30E
	12. COUNTY OR PARISH Lddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Moved in & rigged up pulling unit.
2. Pulled rods and tubing.
3. Drilled out Model "D" at 6780'. Ran tubing and FB Packer. Set at 6800'.
4. Acidized perfs. 6898-6924' w/3000 gals. HW-35 Acid w/300# FLAX-2. Flushed w/30 BC Max. 2150#. Swabbed 177 BW + 13 BO.
5. Pulled tubing and packer.
6. Perforated 6869-6874' w/1 PF (5 holes).
7. Ran tubing, packer and BP. Set BP at 6888', Packer at 6827'.
8. Acidized w/2000 gals. acid. Treating Avg. Press. 900#, ISI 900# 10 min. AI 300# AIR 1.2 BPM.
9. Completion test - 24 Hr. test Flowed 111 BO + 210 BW + 211 MCF on 18/64" choke.

RECEIVED

JUL 28 1965

O. C. C.
ARTESIA, OFFICE

RECEIVED
JUL 26 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Area Superintendent

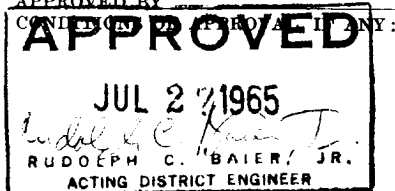
DATE July 23, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.