

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WATER INJECTION

2. Name of Operator

Burnett Oil Co., Inc.

3. Address and Telephone No.

801 Cherry Street, Suite 1500, Fort Worth, TX 76102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 660' FNL, 660' FWL, Sec. 24, T17S, R30E

N.M. Oil Co. Division

811 S. 1st St.

Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 074939

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8910088670

8. Well Name and No.

GJSAU #06

9. API Well No.

30-015-04308

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion AS NON-UNIT OIL WELL.

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other CHANGE NAME BACK TO GISSLER B2

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This Unit water injection well currently is an open hole completion from 3326' to 3505'. We now propose to P&A the unitized interval in this well bore and recomplete as a Grayburg oil well. Our procedure will be as follows: (1) dig 25' X 25' X 10' earthen working pit. Any accumulation in the pit will be disposed of in an approved disposal method and pit will be back filled and leveled upon completion of work. (2) Clean well to bottom of the 4 1/2" liner @ 3326', run GR/CCL/CNL & CBL.

(3) Set 4 1/2" CIBP near bottom of liner (approx. 3324') and dump 35' of cement on top.

(4) Selectively perforate Grayburg intervals (determined from log) and stimulate as recommended by stimulation companies.

(5) Complete as producing oil well.

If this recompletion is successful, the well name should be changed back to the Gissler B # 2 (original name before unitization.) We would like to comingle this production in our existing Gissler B2 Tank Battery located in Unit I Sec 23, T17S, R30E, by laying a flowline (approximately 2500') in a southwest direction from this Gissler B #2 well to an existing flow line @ our Gissler B # 29 well in Sec 23 which produces into this Gissler B 2 Battery. Allocation for all the production will be based on periodic individual well test. An archeological study has been requested from Pecos Archaeological Consultants. A copy of this study (form) is to be sent direct to the BLM. A copy of the plat for various flowline work is attached. The arrow marks the line for this well.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Petroleum Engineer

Date

2/20/97

(This space for Federal or State office Use)

Approved by

Title

PETROLEUM ENGINEER

Date

MAR 03 1997

Conditions of approval, if any:

SUBJECT TO OBTAINING AN APPROPRIATE RIGHT-OF-WAY FOR FLOWLINE.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

