

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

N.M. Oil Co.'s Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED

1997 MAY 29 P

Lease Designation and Serial No.
NM 074939

Indian, Allottee or Tribe Name

If Unit or CA, Agreement Designation

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burnett Oil Co., Inc.

3. Address and Telephone No.

801 Cherry Street, Suite 1500, Fort Worth, TX 76102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit D, 660' FNL, 660' FWL, Sec. 24, T17S, R30E

8. Well Name and No.

Gissler B #2

9. API Well No.

30-015-04308

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion AS NON-UNIT OIL WELL.

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other CHANGE NAME BACK TO GISSLER B2

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/20-24/97 Prepared location, MIRU Pride Derrick, ran 6 1/4" bit & scraper to top of 4 1/2" liner, ran 3 7/8" bit & casing scraper, Schlumberger ran CN/CCL & CBL. Ran CIBP & set @ 3308', dumped 35' cement on top of CIBP, PBTD now 3273'.
3/25-4/01/97 Perforated w/3 1/8" select fire casing gun 2801',02',11',16',25',45',52',63',69',84'86',97',98',2912',22',35',69',76', 3000' total 20 holes @ 1 SPF. Acidized open perfs(2801'-3000') w/2000 gals 15% HCL, dropped 30 balls, balled out @ 4000 PSI. Average PSI 2400#. Fraced same perfs with total 969 bbls Spectra Frac G-3000 & 132,900# 20/40 sand.
4/02-30/97 Flow tested well to frac tank, pulled work string tubing, circulated sand out of hole, ran 93 jts new 2 3/8" tubing, 120 - 5/8" sucker rods & 2" X 1.50" X 10' RWTC pump.
5/08-10/97 laid 3078' 2 3/8" flowline to Gissler B #29 well to tie into the existing Gissler b2 tank battery located @ Unit I, Sec. 23,T17S,R30E. Installed Lufkin 57D pumping unit w/FM 208 gas engine set to pump @ 12 SPM.

14. I hereby certify that the foregoing is true and correct

Signed

Sam B. M. [Signature]

Title

Petroleum Engineer

Date

5/23/97

(This space for Federal or State office Use)

Approved by

Title

Date

Conditions of approval, if any: