

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

Division

Artesia, NM 80210-2834 NM 074939

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RENVR. ☐ Other ☐

2. NAME OF OPERATOR

BURNETT OIL CO., INC.

3. ADDRESS OF OPERATOR

801 CHERRY STREET, SUITE 1500, FORT WORTH, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface UNIT D 660' FNL, 660' FWL. SEC 24, T17S, R30E

At top prod. interval reported below

At total depth

SAME

SAME

14. PERMIT NO.

3160-5

DATE ISSUED

3/6/97

12. COUNTY OR PARISH

EDDY

13. STATE

NM

15. DATE SPUDDED

3/24/97 CIBB

16. DATE T.D. REACHED

3/25/97

17. DATE COMPL. (Ready to prod.)

5/7/97

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

3760' DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3505'

21. PLUG BACK T.D., MD & TVD

3273'

22. IF MULTIPLE COMPL., HOW MANY*

ACCEPTED FOR RECORD

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2801' - 3000' GRAYBURG JACKSON

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CN/CCL/CBL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	IN PLACE	474'		50 SKS	
7"	IN PLACE	2938'		100 SKS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2872'	3326'	95		2 3/8"	3043'	

31. PERFORATION RECORD (Interval, size and number)

2801'-02', 11', 16', 25', 45', 52', 63', 69', 84',
2886', 97', 98', 2912', 22', 35', 69', 76', 3000',
TOTAL 20 HOLES W/3 1/8" GUN @ 1 SPF.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2801'-3000'	2000 GALS 15% HCL
2801'-3000'	969 BBLs SPECTRA FRAC G-3000
	W/132,900# 20/40 SAND

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/01/97		PUMPING				PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/10/97	24		→	51	15	100	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED UNTIL 5/07/97 THEN SOLD TO CONOCO, INC.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

CNL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Stirling Randolph

TITLE

PETROLEUM ENGINEER

DATE

5/23/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

38.