

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

ARTESIA, NM 88210
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER Water Injection Well

2. NAME OF OPERATOR

Burnett Oil Co., Inc. ✓

3. ADDRESS OF OPERATOR

1500 InterFirst Tower, Fort Worth, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit Letter B, 440' FNL, 1980' FEL, Sec. 24, T17S, R30E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, G, etc.)

3740 GR

RECEIVED BY

JAN 8 1986

5. LEASE DESIGNATION AND SERIAL NO.

LC 029339A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Grayburg Jackson (San Andres

8. FARM OR LEASE NAME

GJSAUnit

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Grayburg Jackson
GB-SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 24, T17S, R30E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On December 10, 1985, repair work to repair damaged casing began. A summary of repair work follows:

12/10/85 Released packer, POOH with 94 jts. 2-3/8" cement lined tubing & packer.
to GIH, set RBP in first joint of 4 1/2" liner @ 2863'. Began excavating around
12/12/85 7" casing, replaced 7" X 5' casing nipple above braden head.

12/13/85 Ran packer & isolated 7" casing leak between 30'-60' from surface. Excavated
to around casing, preparing to back off & replace 2 joints 7" casing.
12/24/85

12/27/85 Backed off 2 joints leaking 7" casing and replaced 59.67' casing. Packed off
to casing head. Pressured up on 7" casing, no leaks.
12/28/85

12/31/85 GIH, POOH with RBP. Ran 94 joints 2-3/8" cement lined tubing. Circulated
to 100 bbls. packer fluid. Set packer @ 2862' GL with 12,000# tension. Packed
1/ 1/86 off wellhead, pressure tested tubing-casing annulus to 250 psi for 15 min.
No leak. Witnessed by NMOC. Resumed injection 12/31/85.

18. I hereby certify that the foregoing is true and correct

SIGNED

John C. McPhail TITLE Production Superintendent

DATE 1/3/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side