This June 1990  UNITED STATES  DEPARTMENT OF THE INTERIOR BURRAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORT ON WELLS  Do not use the firm for proposals to fell us is despon or musty to a different meaning.  Us-'APPLICATION TOR PEDALT: For most proposals  SUNDRY NOTICES AND REPORT ON WELLS  Do not use the firm for proposals to fell us is despon or musty to a different meaning.  Us-'APPLICATION TOR PEDALT: For most proposals  SUNDRY NOTICES AND REPORT ON WELLS  1. Open of Well  1. Open of Well  1. Open of Well  1. Open of Well  2. Name of Opension:  SUNDRY NOTICES AND REPORT ON WELL  2. Name of Opension:  SUNDRY NOTICES AND REPORT ON WELL  2. Name of Opension:  SUNDRY NOTICES AND REPORT ON WELL  3. Name and Triespons No.  SUNDRY NOTICES AND REPORT ON WELL  3. Address and Triespons No.  SUI Cherry Street, Suito 1500, Fort Worth, TX 76102  S17/332-5108  Unit B, 440 FNIL, 1980 FEL, Sec. 2.4, T17S, R30E  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF ACTION  (1) Planta Penals and Superior (Survey Sustainant)  (2) Planta Abandement Notice  (3) Planta Casing  (1) Planta Casing	= NED		
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Do not use this from for proposals is still or to despon are resulty to a different reservoir.  Use "APPLICATION FOR PREMET" for not proposals  SUBMIT IN TRIPLICATE  1. Type of Woll  SUBMIT IN TRIPLICATE  2. Name of Operator  GISAU #004  2. Name of Operator  Burnett Oil Co., Inc.  3. Address and Tolephone No.  30.015-043099  3. Address and Tolephone No.  801 Cherry Street, Suite 1500, Fort Worth, TX 76102  817/332-5108  Grayburg-Jackston  Unit B, 440' FNL, 1980' FEL, Sec. 24, T17S, R30E  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  (1) Absteromental  (1) Plagging Book  (1) Subsequent Report  (1) Subsequent Report  (1) Subsequent Report  (1) Absterior desire  (1) Fleat Absterior for Frenching  (1) Describe Proposed or Completed Operations (Cinety and all pertinent details, and give pertinent date, sinchaling estimated date of startings any proposed work. If well a directionally definitely are for limiters and zone pertinent to the work.)*  This Unit water injection well failed the most recent NMOCD mechanical integrity test, We now propose to determine the source of the failure as follows: Dig 40' X 40' working pit, pull tubing, run packer to determine leak(s) and repair any leaks.  Notify NMOCD for mechanical integrity retest and return this well to active unit injection status.  14. Liberaby contrip data for foregoing in use and powered.  This unit water injection well failed the most recent NMOCD mechanical integrity test, We now propose to determine the source of the failure as follows: Dig 40' X 40' working pit, pull tubing, run packer to determine leak(s) and repair any leaks.  Notify NMOCD for mechanical integrity retest and return this well to active unit injection status.  14. Liberaby contrip data for foregoing in use and powered.  This pages for beauty of the foregoing in use and powered.  The pages for beauty of the foregoing in use and powered.  The pages for foregoing in use and power and power and power and power and powe	and the second s	S AND DEBODT ON WELLS	O. II IIIIMI, AIROUGO OI TIMO NAMO
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1 Owe   1 Owe   1 Owe   1 Owe   1 Owe   1 Owe   2 Owe   2 Owe   3 Ow			
2. Name of Operation  Surrent Oil Co., Inc.  3. Address and Telephone No.  801 Cherry Street, Suite 1500, Fort Worth, TX 76102  817/332-5108  10. Pled and Pool, or Exploratory Area Grayburg-Jackson  11. Compty Street, Suite 1500, Fort Worth, TX 76102  817/332-5108  10. Pled and Pool, or Exploratory Area Grayburg-Jackson  11. Compty or Pricis, State  Eddy County, New Mexico  12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  [X] Notice of latest  [] Recompletion  [] Progring Back [] Non-Routine Pricturing [] Non-Routine Pricturing [] Non-Routine Pricturing [] Subsequent Report  [] Abring Ching [] Other  [] I Abring Ching [] Dispose Water  [	The state of the s		
30-015-04309  Address and Telephone No. 801 Cherry Street, Suite 1500, Fort Worth, TX 76102  817/332-5108  10. Feits are Pool, or Bisplerstory Area Grayburg-Jackson 11. County or Perish, State 12. CHECK APPROPRIATE BOX(6) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION  TYPE OF ACTION  [X] Notice of Intent  [] Abandonment [] Prograps Back [] New Construction [] State Abandonment Notice  [] State Abandonment Notice [] Other (Disar Report) [] Other (Disar Report) [] Dispose Wiser [] Intent Abandonment Notice [] Dispose Wiser [] Dispose Wiser [] Intent Abandonment Notice [] Dispose Wiser [] This I Abandonment Notice [] Dispose Wiser [] Dispose Wiser [] Water Shar-Off [] Dispose Wiser [] Dispose Wis	2. Name of Operator		
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14. I hereby certify that the foregoing is true and correct  Signed  Title Petroleum Engineer  ORIG. SCD.) JOE G. LARA Title  PETROLEIM ENGINEER  Date 5/8/96  Conditions of approval, if any:			MAY 1 0 1996
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Signed  Title Petroleum Engineer  Title Petroleum Engineer  Date 3/29/96  (This space for Edgral or State office Use)  (ORIG. SGD.) JOE G. LARA Title PETROLEUM ENGINEER  Date 5/8/96  Conditions of approval, if any:			DIST. 2
(This space for Endral or State office Use)  Approved by (ORIG. SCD.) JOE G. LARA itle PETROLEIM ENGINEER Date 5/8/96  Conditions of approval, if any:	N R W. DX	Title Petroleum Engineer	Date 3/29/96
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Conditions of approval, if any:	TORIG. SCD.Y JOE G.	LARA PETEM PINE FRANKE	Date 5/8/96
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The State of the United States any Palse, Fictitious or fradulent statement	Conditions of approval, if any:		
	100	n knowingly and willfully to make to any department or agency of the U	Inited States any Palse, Fictitious or fradulent statemen

or representations as to any matter within its jurisdiction.