

CLSF

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 24 9 45 AM '97

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
8910088670

8. Well Name and No.
GJSAU #04

9. API Well No.
30-015-04309

10. Field and Pool, or Exploratory Area
Grayburg-Jackson

11. County or Parish, State

Eddy County, New Mexico

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WATER INJECTION WELL

2. Name of Operator
Burnett Oil Co., Inc.

3. Address and Telephone No.
801 Cherry Street, Suite 1500, Fort Worth, TX 76102 817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit B, 440' FNL, 1980' FEL, Sec. 24, T17S, R30E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☒ Recompletion

☒ Plugging Back

☒ Casing Repair

☐ Altering Casing

☒ Other CHANGE NAME TO JACKSON A #9

☒ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This Unit water injection well failed the most recent NMOCD mechanical integrity test, We now propose to determine the source of the failure using packer & plug & repair all leaks or replace the bad joints of casing. After successful completion of the NMOCD mechanical integrity test we propose to P&A the unit zone and attempt recompletion as a Grayburg oil well. Our procedure will be to dig a 25' X 25' X 10' earthen working pit. Any accumulation in this pit will be disposed of in an approved disposal method. This pit will be back filled and leveled upon completion of this work. (2) Clean out well bore to top of 4 1/2" liner @ 2839' and run GR/CLL and CBL logs. (3) Set 4 1/2" CIBP near top of bottom of liner & dump 35' of cement on top of plug. (4) Selectively perforate Grayburg interval from approx. 2800' to 3070' and stimulate as recommended by stimulation companies.

If this recompletion is successful, the well name should be change back to the Jackson A #9(original name before unitization.) All production will be piped to a proposed tank battery site between the Jackson A #3 and this well.

A COPY OF THE ORIGINALLY APPROVED 3160-5 DATED 3/29/96 IS ATTACHED FOR YOUR EASY REFERENCE.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title

Petroleum Engineer

Date

1/22/97

(This space for Federal or State office Use)

Approved by

DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

JAN 27 1997

Conditions of approval, if any:

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This Unit water injection well failed the most recent NMOCD mechanical integrity test, We now propose to determine the source of the failure as follows: Dig 40' X 40' working pit, pull tubing, run packer to determine leak(s) and repair any leaks. Notify NMOCD for mechanical integrity retest and return this well to active unit injection status.

14. I hereby certify that the foregoing is true and correct

Signed J. B. McRae Title Petroleum Engineer Date 3/29/96

(This space for Federal or State office Use)

Approved by Joe G. Lara Title PETROLEUM ENGINEER Date 5/8/96

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.