

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

C/SF

5. LEASE DESIGNATION AND SERIAL NO.

LC 029339A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JACKSON A

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

GRAYBURG

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

24, 17S, 30E

12. COUNTY OR
PARISH

EDDY

13. STATE

N.M.

1a. TYPE OF WELL:

OIL

WELL

☒

GAS

WELL

☐

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW

WELL

☐

WORK

OVER

☐

DEEP-

EN

☐

PLUG

BACK

☒

DIFF.

GENVR.

☐

Other

2. NAME OF OPERATOR

BURNETT OIL CO., INC.

3. ADDRESS OF OPERATOR

801 CHERRY STREET, SUITE 1500, FORT WORTH, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface UNIT B, 440 FNL, 1980' FEL

At top prod. interval reported below SAME

At total depth SAME

14. PERMIT NO.

DATE ISSUED

3160-5

1/27/97

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

3/03/97 CIBP

3/09/97 CIBP

5/07/97

3740 DF

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

4710'

3305'

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

JUN - 9 1997

25. WAS DIRECTIONAL
SURVEY MADE

NO

GRAYBURG

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR/CNL/CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" IN	PLACE	545'		50 SKS	
7" IN	PLACE	2919'		100 SKS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2839'	3345'	120				

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

(2831', 36', 43', 48', 49', 51', 60', 76', 80', 87')
2899', 2900', 03', 06', 17', 18', 19', 32', 34', '46'
2950', 63', 65', 79', 80', 3000', 01', 02',
3015', 3016' TOTAL 31 HOLES 3 1/2", @ 1SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2831'-2887'	SQUEEZED 50 SKS W/2% CaCl & .3%HALAD
2899'-3016'	1500 GALS 15% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
3/19/97 WATER ONLY		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
5/09/97	24	none	→	1/2	0	10		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
0		→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Will be sold

35. LIST OF ATTACHMENTS

CNL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Stirling Landry

TITLE

PETROLEUM ENGINEER

DATE

June 6, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH