

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons. Division  
1st Street  
NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORT ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burnett Oil Co., Inc.

3. Address and Telephone No.

801 Cherry Street, Suite 1500, Fort Worth, TX 76102

817/332-5108

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 330' FNL, 660' FEL, Sec. 24, T17S, R30E

5. Lease Designation and Serial No.

LC 029339A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA., Agreement Designation

8. Well Name and No.

Jackson A #10(Old GJSAU #03)

9. API Well No.

30-015-04310

10. Field and Pool, or Exploratory Area

Grayburg-Jackson

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☒ Plugging Back PBTB 3397'

☐ Casing Repair

☒ Altering Casing

☒ Other CHANGE WELL NAME TO JACKSON

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/5-2/19/97 Prepared location, NU BOP, ran 6 1/8" bit to 3430' GLM. Ran GR/CCL/CNL & CBL, ran 7" scraper to 2925'.  
2/20-23 Ran 77 jts 3402' 4 1/2" new 10.50# J Newport ST&C casing w/guide shoe & float collar. Cemented 210 sxs Halliburton "light" in 12.8# slurry(70 bbls) & 110 sks Class C w/.4% Halad 322 & 1/4# Flocele/sk in 14.8# slurry(29 bbls.) Plug down & holding 5:22PM 2/21/97. SD WOC.  
2/24-26 ND BOP, installed wellheads, cleaned & backfilled working pit, disposed of BS&W, dug new pit, repaired location. Ran GR/CCL, perforated 2863'-65', 2880', 2890', 2905', 2909', 2916', 2926'-28', 2936', 2946', 2959', 2973', 2089'-91', 3003', 3026'; total of 20 shots @ 1 SPF. Put packer @ 3049' displaced perfs w/2% KCL, spotted 3 bbls HCL across perfs 2863'-3026', raised & set packer @ 2784', broke formation w/2330#, pumped 2000 gals 15% HCL dropped 30 balls, balled out @ 4300PSI.  
2/28-3/4 Swab tested, frac w/total 849 bbls SpectraFrac YF130 & 131,180# 20/40 sand. Test well on various choke settings to test tank. Average production 75 BO w/some water & natural gas. This well name should be changed back to Jackson A #10.

14. I hereby certify that the foregoing is true and correct

Signed

*Shirley Landwehr*

Title

Petroleum Engineer

Date 3/27/97

(This space for Federal or State office Use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side