

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See instructions  
reverse)

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐  
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other ☐

2. NAME OF OPERATOR  
BURNETT OIL CO., INC.

3. ADDRESS OF OPERATOR  
801 CHERRY STREET, SUITE 1500, FORT WORTH, TEXAS 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 330' FNL 660' FEL  
At top prod. interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
LC029339A

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
JACKSON A

9. WELL NO.  
10

10. FIELD AND POOL, OR WILDCAT  
GRAYBURG

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
SEC24, T17S, R30E

12. COUNTY OR PARISH  
EDDY

13. STATE  
NM

14. PERMIT NO.  
3160-5

DATE ISSUED  
12/12/96

15. DATE SPUDDED  
RC 2/23/97

16. DATE T.D. REACHED  
2/23/97

17. DATE COMPL. (Ready to prod.)  
3/4/97 W/O TB

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
3527'

21. PLUG, BACK T.D., MD & TVD  
3397'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY  
ROTARY TOOLS  
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
GRAYBURG INTERVALS

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN  
GR/CNL

27. WAS WELL CORED  
NO

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD         | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|--------------------------|---------------|
| 8"          |                 | 559'           |           | 50 SKS SAME AS ORIGINAL  |               |
| 7"          |                 | 2945'          |           | 100 SKS SAME AS ORIGINAL |               |
| 4 1/2"      |                 | 3444'          |           | 320 SKS NEW SETTING      |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) |
|------|----------|-------------|---------------|-------------|
|      |          |             |               |             |

30. TUBING RECORD

| SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|--------|----------------|-----------------|
| 2 3/8" | 2800'          | 2784'           |

31. PERFORATION RECORD (Interval, size and number)  
2863'-2865', 2880', 2890', 2905', 2909', 2916',  
2926'-2928', 2936', 2946', 2959', 2973', 2989'-  
2991', 3003', 3026' TOTAL 20 HOLES @ 1 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 2863'- 3026'        | 2000 GALS 15% HCL                |
| 2863'- 3016'        | 849 BBLs YF130 W/131,180#        |
|                     | 20/40 SAND                       |

33. PRODUCTION

DATE FIRST PRODUCTION  
3/6/97

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  
FLOWING

WELL STATUS (Producing or shut-in)  
PRODUCING TO TEST TANK

DATE OF TEST  
3/9/97

HOURS TESTED  
24 HRS

CHOKE SIZE  
20/64"

PROD'N. FOR TEST PERIOD  
→

OIL—BBL.  
75

GAS—MCF.  
60

WATER—BBL.  
10

GAS-OIL RATIO

FLOW. TUBING PRESS.  
→

CASING PRESSURE  
→

CALCULATED 24-HOUR RATE  
→

OIL—BBL.  
→

GAS—MCF.  
→

WATER—BBL.  
→

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
BEING VENTED PENDING CONOCO GAS LINE CONNECTION

TEST WITNESSED BY

35. LIST OF ATTACHMENTS  
GR/CNL

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Stirling R. Smith TITLE PETROLEUM ENGINEER DATE 3/21/97

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. **GEOLOGIC MARKERS**

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP         |                  |
|-----------|-----|--------|-----------------------------|------|-------------|------------------|
|           |     |        |                             |      | MEAS. DEPTH | TRUE VERT. DEPTH |
|           |     |        |                             |      |             |                  |