

U. S. LAND OFFICE Las Cruces  
SERIAL NUMBER 055264  
LEASE OR PERMIT TO PROSPECT lease  
John M. Jackson

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL

## LOCATE WELL CORRECTLY

Company Nash, Windfohr & Brown Address P. O. Box 1057, Artesia, New Mexico  
 Lessor or Tract \_\_\_\_\_ Field Jackson State New Mexico  
 Well No. 2-B Sec. 24 T. 17 R. 30 Meridian NMPM County Eddy  
 Location 1650 ft. {<sup>NS</sup> S.} of N. Line and 660 ft. {<sup>EW</sup> W.} of E. Line of Sec. 24 Elevation 3709  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. J. McEnroe

Date September 23, 1941 Title agent

The summary on this page is for the condition of the well at above date.

Commenced drilling ----- July 2, 19 41 Finished drilling ----- September 11, 19 41

### OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1925 (g) to 1930 No. 4, from 3353 to 3371  
 No. 2, from 2998 to 3012 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from 3039 to 3049 No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_      No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_      No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### CASING RECORD

[illegible]

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 1/2"	565	50	Halliburton		
7 "	2968	100	Halliburton		8 tons

## PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	NONE					

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from \_\_\_\_\_ feet to 3450 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

**DATE**

....., 19..... Put to producing **September 1, 1941**

The production for the first 24 hours was 300 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure lbs per sq in