C" CONSERVATION DIV S. 1st ST.

ARTESIA, NM 88210-2830 VED

0151

Form 3160-5 (June 1990)

Approved by

Conditions of approval, if any:

or representations as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 055264

Budget Bureau No. 1004-0135

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA,, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well '[X]Oil Well 8. Well Name and No. [] Gas Well [] Other 2. Name of Operator Jackson B #2 Burnett Oil Co., Inc. 9. API Well No. 30-015-04312 3. Address and Telephone No. 817/332-5108 10. Field and Pool, or Exploratory Area 801 Cherry Street, Suite 1500, Fort Worth, TX 76102 Grayburg 4. Location of Well (Footage, Sec., T., R., M., or Survey Description 11. County or Parish, State Unit H, 1650' FNL, 660' FEL, Sec. 24, T17S, R30E Eddy County, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION [] Notice of Intent [] Abandonment [] Change of Plans [X] Recompletion New Construction [X] Plugging Back [] Non-Routine Fracturing 1 Water Shut-Off [] Casing Repair [X] Subsequent Report [] Altering Casing [] Conversion to Injection [] Dispose Water [] Other [] Final Abandonment Notice (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 4/22-4/24/96 Prepared location, MIRU co. machine & work string & put GJSAU #1 well backflowing to working pit. 4/25 Pulled 2 3/8" cement-lined tbg & tension packer, run 7" csg scraper to top of 4 1/2" liner & 4 1/2" scraper to 3413'. 4/27-5/04/96 Milled on 4 1/2" liner, set 4 1/2" CIBP @ 3390' GLM, dumped total of 78' cement on top of plug, PBTD now 3312'. 5/07/96 Ran GAMMA CCL & CBL : GR CCL, DSN 5/8-9/96 Ran 7" tension pkr & set @ 2820', pressured tubing to 2350# for 3 hrs, no leak off, pulled packer & tubing. 5/15/96 MI frac tank, perforated 2960'-63',2981'-85',2996'-97' & 2019'-23' total 16 shots @ 1SPF, ran 4 1/2" pkr, displaced hole w/2% KCL wtr, spotted 1 1/2 bbls 15% HCL across perfs, set packer @ 2907', broke formation 2400 PSI, established 3 BPM pump rate & pumped 1000 gals. 15% HCL, dropped 24 balls, very good ball action, balled out 3600 PSI w/9 bbls HCL left to pump, ISIP 1400#, 5 Mins 1200#, 10 Mins 1150#, 15 Mins 1100#, bled well back & swabbed 2 hrs... 5/16/96 15HR SITP 325#, POOH w/2 3/8" tbg & ran & set 7" pkr @ 2857' on 2 7/8" tbg, MI 2 500 bbl frac tanks for frac. 5/18/96 Fraced perforated zone 2960'-3023' w/26,000 gal. Spectra- Frac 3000 w/60,000# 20/40 sand. SI well until 5/20/96. 5/20-27/96 Well flowed average 120 BOPD, 31BWPD. Had to SI well due to lack of tank storage. Now preparing to add a 210 bbl ta Jackson B4 Battery to handle the additional capacity. 14. I hereby certify that the foregoing is true Petroleum Engineer 06/05/96 Pederal or State office Use) (This space i

*See Instruction on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any False, Fictitious or fradulent statements

Title